

Call for Tenders for Authorities to Prospect

Petroleum and Gas

Millungera, Adavale,
Galilee and Bowen-Surat basins

Tender: PLR2019-2



Tender details and process document (PLR2019-2)



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Investing in Queensland

A leading destination for mining and resources investment

Queensland is recognised globally as a world-class producer and leading resources investment destination.

Rich in resources of coal, metallic and non-metallic minerals, and petroleum and gas, Queensland offers significant opportunities for exploration investment.

The State's mining and resources industries are supported by modern rail, port and pipeline infrastructure (Figure 1), with programs in place to expand capacity to meet increasing local and international export demand.

Queensland also has a high standard of safety and environmental management, and a proven history of using sustainable and innovative exploration and production practices. The industry is also supported by a high-quality mining equipment, technology, and services sector, as well as access to precompetitive geological data.

Exploration opportunities

The Queensland Government is committed to help stimulate private sector investment across the state by direct actions including the Queensland Exploration Program (QEP) that earmarks land for exploration to drive private sector investment in resource development, generating jobs and wealth for Queensland.

Released in June 2018, the QEP provided a schedule for exploration opportunities for coal and petroleum and gas to the end of 2019. The QEP assists resource companies to plan their exploration activities and also provides clarity to investors, explorers, landholders, native title parties, local governments and industry groups.

This tender, PLR2019-2, is the fourth petroleum tender release (following tenders PLR2018-1A, PLR2018-1B and PLR2019-1) announced under the QEP.

Additional information about the QEP, the tendering processes and resources exploration in general is available at www.business.qld.gov.au/industries/mining-energy-water/resources/geoscience-information/exploration-incentives/exploration-program.

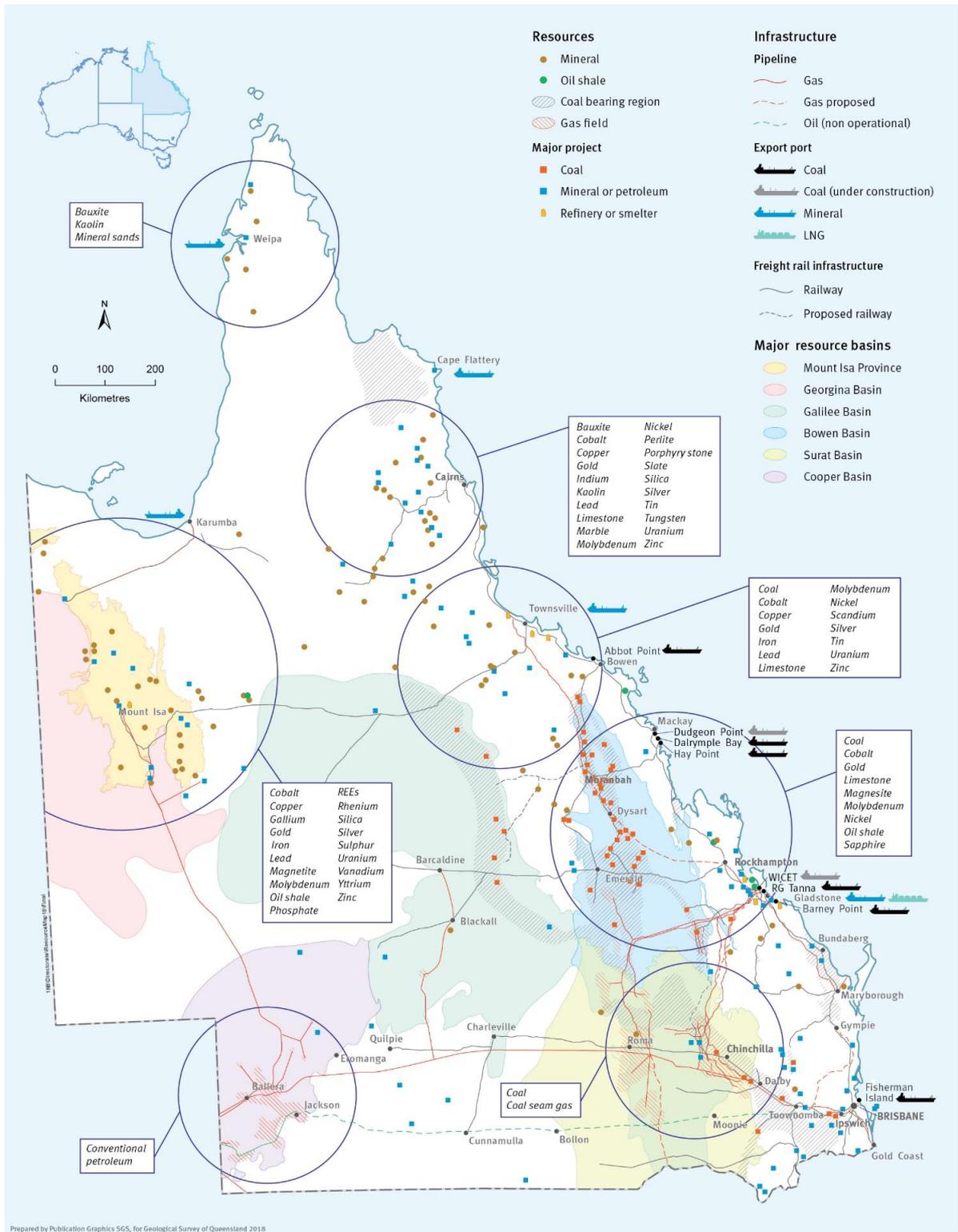


Figure 1: Queensland's Resources and Infrastructure

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The Tender Opportunity

Call for Tenders for Authorities to Prospect (PLR2019-2)

The Queensland Government has released 10 prospective petroleum and gas areas totalling approximately 33 177 km² (10 477 sub-blocks) via competitive tender without a cash bid component for petroleum and gas exploration in Queensland's Bowen and Surat, Aдавale, Galilee and Millungera basins.

To ensure a portion of the gas produced from these areas is supplied exclusively to the domestic market, any Authority to Prospect (ATP) for tender areas PLR2019-2-4, PLR2019-2-8, PLR2019-2-9 and PLR2019-2-11 (totalling approximately 10 818 km²) will be subject to an Australian market supply condition under the *Petroleum and Gas (Production and Safety) Act 2004* (P&G Act) for the whole of the area of the ATP. In the event one or more petroleum leases (PL) are later granted over all or part of the areas of - PLR2019-2-4, PLR2019-2-8, PLR2019-2-9 and PLR2019-2-11, the whole of the area of the PL(s) will also be subject to an Australian market supply condition under the P&G Act.

The Queensland Government has engaged with directly affected landowners, native title parties, overlapping resource tenure holders and local councils. Regional natural resource management groups along with agricultural, environmental, local government and industry peak bodies have also been informed about this opportunity.

A preferred tenderer must meet environmental, native title and other approval requirements before an ATP may be granted for a term of six years under the P&G Act. Following grant, the ATP-holder will also need to complete land access and potentially other approval requirements before commencing on-ground exploration.

Queensland Government tender objectives

This tender process supports the Queensland Government's 'Our Future State - Advancing Queensland's Priorities' strategy of creating jobs in a strong economy by increasing private sector investment.

Competitive tendering applies to petroleum and gas exploration and ensures Queensland's resources are responsibly managed by allocating exploration rights to companies that have the greatest exploration and development capacity for these resources. It also provides a fair and transparent process for awarding a preferred tenderer. A rigorous process is in place to assess tender applications and select a preferred tenderer.

Through this tender opportunity, the Queensland Government is seeking suitable companies and/or individuals with the financial and technical capabilities to:

- open up the market to junior and mid-tier explorers and producers, and new entrants
- take the gas to the Australian market to help address gas supply concerns
- explore these areas and potentially take the resources to market and drive growth in these regions
- contribute to the Queensland Government's strategy of managing land, water, mineral and energy resources to optimise sustainable development outcomes
- support regional economic development and employment opportunities.

For more information about this tender and other exploration opportunities, please visit:

<https://www.business.qld.gov.au/industries/mining-energy-water/resources/geoscience-information/exploration-incentives> or email resources-tenders@dnrme.qld.gov.au.

You can also **subscribe** to our mailing list to be the first to know about competitive tendering updates, including upcoming exploration tender releases.

1. Introduction

This Tender Details and Process Document (PLR2019-2) (the tender document) contains information about the Call for Tenders for Authorities to Prospect Notice (No 2) 2019 (the Call for Tenders) made under the P&G Act published in the Queensland Government Gazette on 7 November 2019. To view the Call for Tenders gazette notice refer to **Appendix A: Call for Tenders**.

As required by the P&G Act this document contains details relevant to the Call for Tenders. It also explains the process by which the Call for Tenders will be conducted. The Department of Natural Resources, Mines and Energy (the department) is committed to a competitive tendering process that is transparent, accountable and adheres to probity requirements.

2. Important Notice

This notice applies to all potential tenderers, regardless of whether they submit a tender.

The information in this document has been compiled to assist persons interested in submitting a tender or tenders under the Call for Tenders. It does not contain all information that potential tenderers may require in assessing a proposed ATP or deciding whether to submit a tender. Neither the State nor the Minister are liable for any of the information in the tender document.

Tenderers should refer to the Call for Tenders and all sections of this document and satisfy themselves of all the requirements and matters associated with the grant of a proposed ATP before submitting a tender.

Nothing in this document, the Call for Tenders or any other documentation relating to the grant of a proposed ATP constitutes an offer or recommendation by the State in relation to the tendering process or the grant of an ATP.

Participation in the tendering process is at the sole cost and risk of a tenderer.

3. Key Information

Key information in relation to PLR2019-2 is captured in Table 1 below.

Table 1 – PLR2019-2 key information

Item	Particulars	Section Reference
Key Information for tender		
Tender code	PLR2019-2	This document
Tender area codes	PLR2019-2-1, PLR2019-2-2, PLR2019-2-3, PLR2019-2-4, PLR2019-2-8, PLR2019-2-9, PLR2019-2-10, PLR2019-2-11, PLR2019-2-12 and PLR2019-2-13.	This document
Enquiries to (All queries in relation to this tender should be made to this contact)	Exploration, Tendering and Reform Department of Natural Resources, Mines and Energy E: Resources-Tenders@dnrme.qld.gov.au P: +61 7 3096 6191	N/A
Obtaining tender document	Potential tenderers and interested parties should register on QTenders to download the tender document and related files by searching for “PLR20192”.	Section 5.3
Call for Tenders	Call for Tenders for Authorities to Prospect Notice (No 2) 2019 published in the Queensland Government Gazette on 7 November 2019.	Appendix A
Tender documents	Tender Details and Process Document (PLR2019-2)	Section 5.3
	Tender application form	Appendix B
	Response templates	Appendix C
	Tender Checklist	Appendix D
	Geological Data and Exploration History	Appendix E
	Block and sub-block descriptors of tender areas	Appendix F
Other tender related online resources	Shape files for tender areas can be downloaded from QTenders directly.	Section 5.3
	GeoResGlobe https://georesglobe.information.qld.gov.au/	N/A

Tender timelines		
Tender open	7 November 2019	N/A
Last date for tender enquiries to the Department	17 January 2020	N/A
Last date for tender enquiry responses by the Department	31 January 2020	N/A
Tender closing time	2:30 pm (AEST) 13 February 2020	N/A
Tender submission	Tenders must be submitted in the format outlined in section 5.4 of the tender document	Section 5.4
Details required under the P&G Act for the Authority to Prospect		
Term of ATP	Six (6) years	N/A
Initial work program period	Four (4) years	N/A
Initial work program type	Activities based	
Any proposed conditions on the ATP likely to impact significantly on exploration in the proposed area?	A condition will be imposed on any ATP granted as a result of this tender to the effect that no application to transfer said ATP will be considered in the first 4 years of the term of the ATP	Section 4.3
Cash bid component to be used for deciding the call for tenders?	No	N/A
Special criteria	Special Criteria 1 – Ability to contribute to a diverse and efficient petroleum and gas industry in Queensland	Section 6.2
	Special Criteria 2 – Ability to meet Australian market supply condition (only applies to areas PLR2019-2-4, PLR2019-2-8, PLR2019-2-9 and PLR2019-2-11)	
	Special Criteria 3 – Approach to community consultation and compliance with relevant Queensland resources, environmental, health and safety, and cultural heritage and native title requirements	

Australian market supply condition proposed for the area of the ATPs	<p>For tender areas PLR2019-2-4, PLR2019-2-8, PLR2019-2-9 and PLR2019-2-11 the whole of the proposed area of the ATPs is subjected to an Australian market supply condition as set out in sections 4.3.3 and 4.3.4.</p> <p>In the event one or more PLs are later granted over all or part of the areas of PLR2019-2-4, PLR2019-2-8, PLR2019-2-9 and PLR2019-2-11, the whole of the area of the PL(s) will also be subject to an Australian market supply condition under the P&G Act as set out in sections 4.3.3 and 4.3.4.</p>	Sections 4.3.3 & 4.3.4
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4. Tender Locations, Considerations and Conditions

4.1 Tender Area Locations

PLR2019-2-1 to 3 are situated in the Millungera Basin, PLR2019-2-4 is located in Adavale basin, PLR2019-2-8 is located in the Galilee basin and PLR2019-2-9 to 12 are located in the Bowen and Surat basins. Further details of the tender area locations are detailed below.

PLR2019-2-1

Size	7976 km ² (2475 sub-blocks)
Location	78 km north-east of Cloncurry
Basin	Millungera Basin
Commodity	Conventional and/or unconventional gas
Prospectivity	Hydrocarbon potential of the Millungera Basin is unknown

PLR2019-2-2

Size	4970 km ² (1550 sub-blocks)
Location	84 km east of Cloncurry
Basin	Millungera Basin
Commodity	Conventional and/or unconventional gas
Prospectivity	Hydrocarbon potential of the Millungera Basin is unknown

PLR2019-2-3

Size	7338 km ² (2300 sub-blocks)
Location	108 km south-east of Cloncurry
Basin	Millungera Basin
Commodity	Conventional and/or unconventional gas
Prospectivity	Hydrocarbon potential of the Millungera Basin is unknown

PLR2019-2-4*

Size	7796 km ² (2500 sub-blocks)
Location	Blackall (excluding the township)
Basin	Adavale Basin
Commodity	Conventional and unconventional gas
Prospectivity	Prospective for conventional and unconventional gas in the Adavale Basin

*This area will be subject to an Australian market supply condition

PLR2019-2-8*

Size	2028 km ² (644 sub-blocks)
Location	70 km north-east of Longreach
Basin	Galilee Basin
Commodity	Conventional and/or unconventional oil and gas
Prospectivity	Prospective for conventional and/or unconventional oil and gas in the Galilee basins

*This area will be subject to an Australian market supply condition

PLR2019-9*

Size	230 km ² (75 sub-blocks)
Location	75 km east of Roma
Basin	Bowen and Surat basins
Commodity	Conventional and/or unconventional gas
Prospectivity	Prospective for CSG (Walloon Coal Measures) and conventional and/or deep unconventional gas

*This area will be subject to an Australian market supply condition

PLR2019-2-10

Size	330 km ² (108 sub blocks)
Location	56 km south east of Roma
Basin	Bowen and Surat basins
Commodity	Conventional and/or unconventional gas
Prospectivity	Prospective for conventional and/or deep unconventional gas

PLR2019-2-11*

Size	764 km ² (250 sub-blocks)
Location	65 km east of Surat
Basin	Bowen and Surat basins
Commodity	Conventional and/or unconventional gas
Prospectivity	Prospective for conventional and/or deep unconventional gas

*This area will be subject to an Australian market supply condition

PLR2019-2-12

Size	911 km ² (300 sub-blocks)
Location	80 km south-east of Surat
Basin	Bowen and Surat basins
Commodity	Conventional and/or unconventional oil and gas
Prospectivity	Prospective for conventional and/or unconventional oil and gas

PLR2019-2-13

Size	834 km ² (275 sub-blocks)
Location	100 km south-east of Surat
Basin	Bowen and Surat basins
Commodity	Conventional and/or unconventional oil and gas
Prospectivity	Prospective for conventional and/or unconventional oil and gas

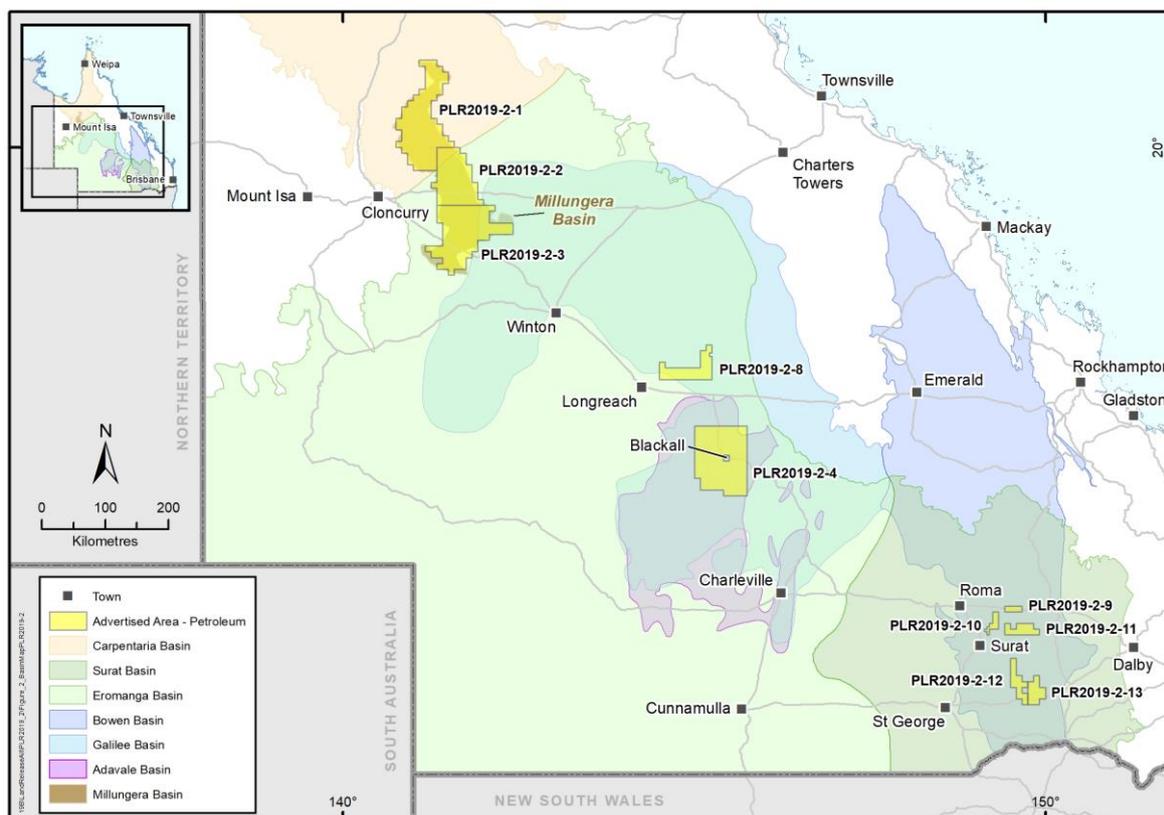


Figure 2: Location of PLR2019-2 tender areas

4.2 Tender Area Considerations

A preferred tenderer must meet environmental, native title and other approval requirements before an ATP may be granted under the P&G Act.

Following grant, the ATP-holder will also need to complete land access and potentially other approval requirements before commencing on-ground exploration.

4.2.1 Environment

Every mining or petroleum/gas project requires both a tenure from the department that gives access to the land, and an environmental authority (EA) from the Department of Environment and Science which regulates the environmental management of the project.

The preferred tenderer will need to apply for an EA to undertake an environmentally relevant activity (ERA) as defined in the *Environmental Protection Act 1994* (EP Act). This application should be made in conjunction with the application for the relevant resource tenure.

The *Mineral and Energy Resources (Financial Provisioning) Act 2018* came into force on 1 April 2019. This replaces the prior financial assurance arrangements for resource activities under the EP Act with the Financial Provisioning Scheme (scheme). More details about the scheme are available at <https://www.treasury.qld.gov.au/resource/financial-provisioning-scheme/>

Applicants can research the potential environmental constraints on tender areas, including location of Environmentally Sensitive Areas (ESAs) and Matters of State Environmental Significance (MSES), from a number of sources, including:

- GeoResGlobe
- QSpatial – Download Matters of State Environmental Significance – Queensland Series
- Queensland Government Globe
- Department of Environment and Science

Where a prescribed activity is likely to result in a significant residual impact to a MSES, an environmental offset may be required as a condition of approval following consideration of avoidance and mitigation measures.

Requirements under the Environmental Protection and Biodiversity Conservation Act

The *Environment Protection and Biodiversity Conservation Act 1999* (the EPBC Act) is the Australian Government's central piece of environmental legislation. The EPBC Act provides a legal framework to protect and manage nationally and internationally important flora, fauna, ecological communities and heritage places – defined in the EPBC Act as matters of national environmental significance.

The EPBC Act comes into play when a proposal has the potential to have a significant impact on a matter of national environmental significance. When a person (a 'proponent') wants an action (often called a 'proposal' or 'project') assessed for environmental impacts under the EPBC Act, he or she must refer the project to the Australian Government Department of the Environment and Energy. This 'referral' is then released for comment on whether the project is likely to have a significant impact on matters of national environmental significance (MNES). A decision is then made whether the likely environmental impacts of the project are such that it should be assessed under the EPBC Act.

Anyone unsure on whether the EPBC Act applies to them, or of what they need to do to comply with the EPBC Act is strongly encouraged to seek further information from the Department of the Environment and Energy.

For further information on environmental related approvals, tenderers should refer to Table 2 below.

Table 2 – Environment references

Description	References
Department of Environment and Science contact for any EA enquiries	https://environment.des.qld.gov.au/
	P: +61 1300 130 372, option 4
	E: palm@des.qld.gov.au
General information on applying for an EA (including a link to Forms and Fees finder)	https://www.business.qld.gov.au/running-business/environment/licences-permits/applying
	https://www.business.qld.gov.au/running-business/environment/licences-permits/form-fees-finder
Eligibility criteria and standard conditions for mining exploration and mineral development activities	https://environment.des.qld.gov.au/assets/documents/regulation/rs-es-exploration-mineral-development-projects.pdf
Requesting an ESA map	https://environment.des.qld.gov.au/licences-permits/maps_of_environmentally_sensitive_areas.php
Requesting a MSES map	https://environment.des.qld.gov.au/management/planning-guidelines/method-mapping-mses.html
Queensland Environmental Offset Information	https://www.qld.gov.au/environment/pollution/management/offsets/what-when
Department of Natural Resources, Mines and Energy contact for any vegetation enquires	P: +61 13 58 34
	E: vegetation@dnrme.qld.gov.au
Department of Environment and Energy contact for general information on approvals under the EPBC Act	P: +61 1800 803 772 (General Enquires)
	http://www.environment.gov.au/epbc/do-you-need-approval

4.2.2 Native Title

Native Title is defined as the rights and interests that are possessed under the traditional laws and customs of Aboriginal and Torres Strait Islander peoples, and that are recognised by common law.

The *Native Title Act 1993* (Commonwealth) (NT Act) sets out specified processes that must be followed for any ‘future act’ on land or waters that would affect native title rights and interests. Applications for most resource authorities are considered future acts and are subject to these native title processes.

Tenderers will need to undertake a native title assessment to determine how they intend to address the requirements of the NT Act. GeoResGlobe provides a starting point to determine whether land is

subject to native title. However, tenderers should conduct their own Native Title Assessment to establish the native title status.

On appointment of a preferred tenderer for an ATP that includes any land or waters where native title has been determined or may continue to exist, the preferred tenderer will be required to nominate how it will address the requirements of the NT Act. The preferred tenderer will need to nominate whether it will enter into an Indigenous Land Use Agreement or request the State to commence the Right to Negotiate (RTN) process.

Alternatively, where native title has been determined or may continue to exist within the area of an ATP, but is less than or equal to 10 per cent of the total area and does not cover an entire block, an ATP may proceed to grant with native title excluded. This is in accordance with the department's Policy Number 6/2012.

Where an ATP is been granted excluding native title land, resource activities are not permitted in the excluded areas. The excluded areas can be added back into the area of the ATP by application once native title has been addressed.

For further information on native title processes, tenderers should refer to Table 3 below.

Table 3 – Native Title references

Description	References
Department of Natural Resources, Mines and Energy contact for any Native Title process enquiries	<p>P: +61 7 4936 0138</p> <p>E: nativetitleservices@dnrme.qld.gov.au</p>
General information on native title as it relates to mining and resources	<p>https://www.business.qld.gov.au/industries/mining-energy-water/resources/minerals-coal/authorities-permits/applying/native-title/mining-resources</p>
Operational Policy 6/2012 – excluding land subject to Native Title- version 1.01	<p>https://www.dnrme.qld.gov.au/?a=109113:policy_registry/operational-policy-excluding-land-subject-to-native-title.pdf&ver=1.01</p>
National Native Title Tribunal	<p>www.nntt.gov.au</p>

4.2.3 Land Access

Queensland's land access laws seek to balance the rights of landholders and resources authority holders in relation to resource exploration and development activities. Following the granting of an ATP, the exploration resource authority holder must address land access requirements.

The effect of these laws is that an exploration resource authority holder is not able to enter private land to undertake preliminary activities without first having provided the landholder(s) with an entry notice 10 business days prior to entry. Some exceptions apply to this requirement, such as when a landholder has agreed to waive the requirement to receive an entry notice.

An exploration resource authority holder is also not able to enter private land to conduct advanced activities unless they have entered into a conduct and compensation agreement, deferral agreement or opt-out agreement with the affected landholder(s). Examples of advanced activities include ground

levelling of drilling pads, bulk sampling, trenching, vegetation clearing, construction and geophysical surveying with physical clearing.

Additionally, if the negotiation process for a conduct and compensation agreement is unsuccessful and an application is made to the Land Court for determination, the exploration resource authority holder may enter land 10 business days after giving an entry notice.

These laws also require all exploration resource authority holders to comply with the conditions of the Land Access Code.

The code states best practice guidelines for communication between resource companies and landholders, and imposes mandatory conditions on exploration resource authority holders conducting activities on private land. These mandatory conditions relate to key concerns landholders have regarding access points, use of roads and tracks, weeds and declared pests, items brought onto land and activities conducted around livestock and property.

In addition, the Office of the Land Access Ombudsman has been established to improve the land access framework. The Land Access Ombudsman provides a free, independent dispute resolution service for landholders and resource companies. It investigates breaches of conduct and compensation agreements and makes practical recommendations to resolve the dispute. More information is available at www.lao.org.au.

Preliminary analysis indicates that:

- There are 24 landholders within PLR2019-2-1
- There are 59 landholders within PLR2019-2-2
- There are 61 landholders within PLR2019-2-3
- There are 123 landholders within PLR2019-2-4
- There are 37 landholders within PLR2019-2-8
- There are 56 landholders within PLR2019-2-9
- There are 29 landholders within PLR2019-2-10
- There are 32 landholders within PLR2019-2-11
- There are 51 landholders within PLR2019-2-12
- There are 42 landholders within PLR2019-2-13

For further information on Land Access requirements, tenderers should refer to Table 4 below.

Table 4 – Land Access references

Description	References
Land Access Code	https://www.business.qld.gov.au/industries/mining-energy-water/resources/minerals-coal/accessing-private-land/land-access-code
General information on land access	https://www.business.qld.gov.au/industries/mining-energy-water/resources/minerals-coal/accessing-private-land

4.2.4 Overlapping Tenure

Queensland’s resources framework includes provisions for managing overlapping tenures. The department has identified that PLR2019-2-4 and PLR2019-2-10 have overlapping coal tenures.

Tenderers must satisfy themselves as to the existence of overlapping tenures and the statutory obligations arising under the P&G Act in any area subject to an overlapping tenure. Tenderers may wish to include information in their work program addressing their proposed approach to dealing with overlapping tenure.

Maps of overlapping tenure are available on the department's GeoResGlobe spatial mapping system – refer to link in Table 1.

4.3 Tender Area Conditions

4.3.1 Transfer of ATP

A condition will be imposed on any ATP granted as a result of this tender to the effect that no application to transfer the ATP will be considered in the first four (4) years of the term of the ATP.

4.3.2 Amendment to initial work program

A condition will be imposed on any ATP granted as a result of this tender to the effect that no amendment to the initial work program of the ATP will be permitted.

4.3.3 Australian market supply condition

For areas **PLR2019-2-4**, **PLR2019-2-8**, **PLR2019-2-9** and **PLR2019-2-11** the whole of the area of an ATP granted under this Call for Tenders will be subject to an Australian market supply condition as defined under section 175A of the P&G Act.

The condition will be as follows:

- a. gas produced from the land to which the ATP applies must not be supplied other than to the Australian Market
- b. in the event a PL is granted over all or part of the area of the ATP, the gas produced from the PL must not be supplied other than to the Australian market
- c. any contract or other arrangement for the supply of the gas referred to in 4.3.3(a) or (b) must include a condition that the gas must not be further supplied other than to the Australian market
- d. for the purpose of conditions 4.3.3(a), (b) and (c), "Australian market" has the meaning given in section 175B of the P&G Act.

Further details on Australian market supply conditions, and the manner in which the conditions will impact gas supply from the area are located in Part 2A of Chapter 2 of the P&G Act.

4.3.4 Subsequent Petroleum Leases to be subject to Australian market supply condition

To remove any doubt, for areas **PLR2019-2-4**, **PLR2019-2-8**, **PLR2019-2-9** and **PLR2019-2-11**, any subsequent petroleum lease granted over all or part of the area of an ATP will be subject to the Australian market supply condition as defined under section 175A of the P&G Act.

5. Tender Process

5.1 Call for Tenders

The competitive tendering process for an ATP is governed by the P&G Act and the Petroleum and Gas (General Provisions) Regulation 2017 (the Regulation). Notwithstanding anything stated in the Call for Tenders, the tender document or associated documents, all tenderers must satisfy themselves as to all legislative requirements relevant to their tender.

Note: The *Natural Resources and Other Legislation Amendment Act 2019* (NROLA) was passed by the Queensland Parliament and was assented to by the Governor on 24 May 2019. The Act implements a number of changes across 34 pieces of land, water and mining legislation. Relevantly, NROLA includes reforms to the administration of petroleum exploration tenures in Queensland. A number of amendments directly affecting petroleum exploration tenure will commence from 24 May 2020.

As the amendments may come into effect before the grant of an Authority to Prospect resulting from this tender process, it is recommended that tenderers seek independent advice in relation to the amendments.

For clarity, the provisions of the P&G Act as of 7 November 2019 will be used for the purpose of the tender process and the evaluation of tender submissions.

Eligible persons are invited to submit a tender for the proposed ATPs released under the Call for Tenders.

Note: Eligible person is defined under the P&G Act and means a) an adult; b) a company or a registered body under the Corporations Act; or c) a government-owned corporation.

5.2 Governance and Probity

The department leads the competitive tendering process for the grant of an ATP. The tender process is subject to strict probity requirements.

A probity advisor is used by the department to ensure the competitive tendering process is conducted in accordance with the approved probity framework.

Queensland Government and department officers may in the course of their work inform others about the Call for Tenders and tender documents however any questions regarding the Call for Tenders or the tender process should be directed to the Exploration, Tendering and Reform team as set out in Table 1.

Note: Tenderers must comply with strict confidentiality requirements as stated in section 7.15 Confidentiality of this tender document, which includes the following requirement:

- The tenderer must not make any public or media statement in relation to the tender process or the outcome of the tender process, any proposed ATP or any other matter referred to in the tender documents without the prior written consent of the State.

Failure to comply strictly with confidentiality requirements of this call for tenders may result in the Minister exercising his or her discretion to refuse to receive, process or consider the tender.

5.3 Obtaining tender documents

Potential tenderers and interested parties must register on [QTenders](#) to download the tender document and related files by searching for 'PLR20192'.

Registration via QTenders enables potential tenderers and interested parties to be kept informed and updated via email by the Exploration, Tendering and Reform team until the Call for Tenders closes. This may include any variations to the Call for Tenders, questions from potential tenderers and interested parties and the responses from the department.

A hard copy of this document and the Call for Tenders (Gazette Notice) can be viewed by appointment at 1 William Street, Brisbane. Please contact the Exploration, Tendering and Reform team via email to resources-tenders@dnrme.qld.gov.au to arrange an appointment.

5.4 How to submit a tender

In order to make a tender submission, tenderers must follow the steps outlined below for **each** tender area applied for:

1. Complete the tender application form (**Appendix B**) and the response templates (**Appendix C**) for each tender area.

Note: The tender must be for the whole area of the proposed ATP (not part).

2. Obtain proof of identity for the tenderer

Note: For each company: Proof of identity in the form of a copy of a current company certificate issued by the Australian Securities and Investments Commission is required.

Individuals: Proof of identity in the form of a copy of a current driver licence or passport is required.

3. Obtain a letter of authority for the authorised holder representative (if applicable)

Note: A letter of authority signed by the holders for the ATP for the authorised holder representative to act on their behalf is required.

A letter of authority is not required if the holder is an individual and representing themselves.

4. Pay the application fee in the amount of A\$2,678* for each tender area applied for via electronic funds transfer.

Note: * The application fee for an ATP is prescribed in Schedule 2 of the Petroleum and Gas (General Provisions) Regulation 2017. Please refer to

<https://www.business.qld.gov.au/industries/mining-energy-water/resources/applications-compliance/resource-authority/petroleum-gas-authorities/prospect>

The application fee must be paid via electronic funds transfer to the following account:

Bank: Commonwealth Bank of Australia
BSB: 064-013
Account number: 10041702
Account name: Department of Natural Resources, Mines and Energy – Administered
Swift code: CTBAAU2S
Reference number: <<insert tender area code for area tendered – see example below>>

Reference number examples:

PLR2019-2-1 (if submitting a tender for Area PLR2019-2-1)

PLR2019-2-3 (if submitting a tender for Area PLR2019-2-3)

5. If submitting a tender for multiple areas, provide a cover letter listing all areas for which a tender is submitted, in order of preference of award.
6. Complete the tender checklist (**Appendix D**) for each tender area.
7. Upload the documents listed in the tender checklist to QTenders in PDF format.

Note: Documents should be compiled and uploaded using the naming convention outlined in Table 5 below.

8. Submit tender on QTenders before the closing time.

Note: Once your tender has been submitted, please retain a copy of the QTender submission receipt.

For any technical issues relating to the QTender system and/or uploading your tender, please contact QTenders directly:

Phone: +61 (7) 3215 3699

Email: BSU@hpw.qld.gov.au

Business hours: 8am to 5pm AEST, Monday to Friday

Table 5 – Tender submission naming convention

Document name	Document content
General.pdf	<ul style="list-style-type: none"> Completed tender application form Proof of identity of tenderer Letter of authority for the authorised holder representative (if applicable) Payment advice/receipt for the application fee

	<ul style="list-style-type: none"> • If submitting a tender for multiple areas, a cover letter listing all areas for which a tender is submitted in order of preference • Completed tender checklist
Response Section 621.pdf	<ul style="list-style-type: none"> • Completed response template for section 6.2.1 • All supporting documents to response for section 6.2.1
Response Section 622.pdf	<ul style="list-style-type: none"> • Completed response template for section 6.2.2 • All supporting documents to response for section 6.2.2
Response Section 623.pdf	<ul style="list-style-type: none"> • Completed response template for section 6.2.3 • All supporting documents to response for section 6.2.3
Response Section 624.pdf	<ul style="list-style-type: none"> • Completed response template for section 6.2.4 • All supporting documents to response for section 6.2.4
Response Section 625.pdf	<ul style="list-style-type: none"> • Completed response template for section 6.2.5 • All supporting documents to response for section 6.2.5
Response Section 626.pdf	<ul style="list-style-type: none"> • Completed response template for section 6.2.6 • All supporting documents to response for section 6.2.6
Response Section 627.pdf	<ul style="list-style-type: none"> • Completed response template for section 6.2.7 • All supporting documents to response for section 6.2.7
Response Section 628.pdf	<ul style="list-style-type: none"> • Completed response template for section 6.2.8 • All supporting documents to response for section 6.2.8
Response Section 629.pdf	<ul style="list-style-type: none"> • Completed response template for section 6.2.9 • All supporting documents to response for section 6.2.9
Response Section 6210.pdf	<ul style="list-style-type: none"> • Completed response template for section 6.2.10 • All supporting documents to response for section 6.2.10
Response Section 6211.pdf	<ul style="list-style-type: none"> • Completed response template for section 6.2.11 • All supporting documents to response for section 6.2.11
Response Section 6212.pdf	<ul style="list-style-type: none"> • Completed response template for section 6.2.12 • All supporting documents to response for section 6.2.12
Response Section 6213.pdf	<ul style="list-style-type: none"> • Completed response template for section 6.2.13 • All supporting documents to response for section 6.2.13

5.5 Timing

The timing for the tender process is set out in Table 1. The Minister may, with absolute discretion, vary the timing. Any changes to the timing will be communicated to tenderers via QTenders.

5.6 Tender evaluation process

A summary of the evaluation activities, and how they fit into the evaluation phases, is illustrated in Figure 3 below.

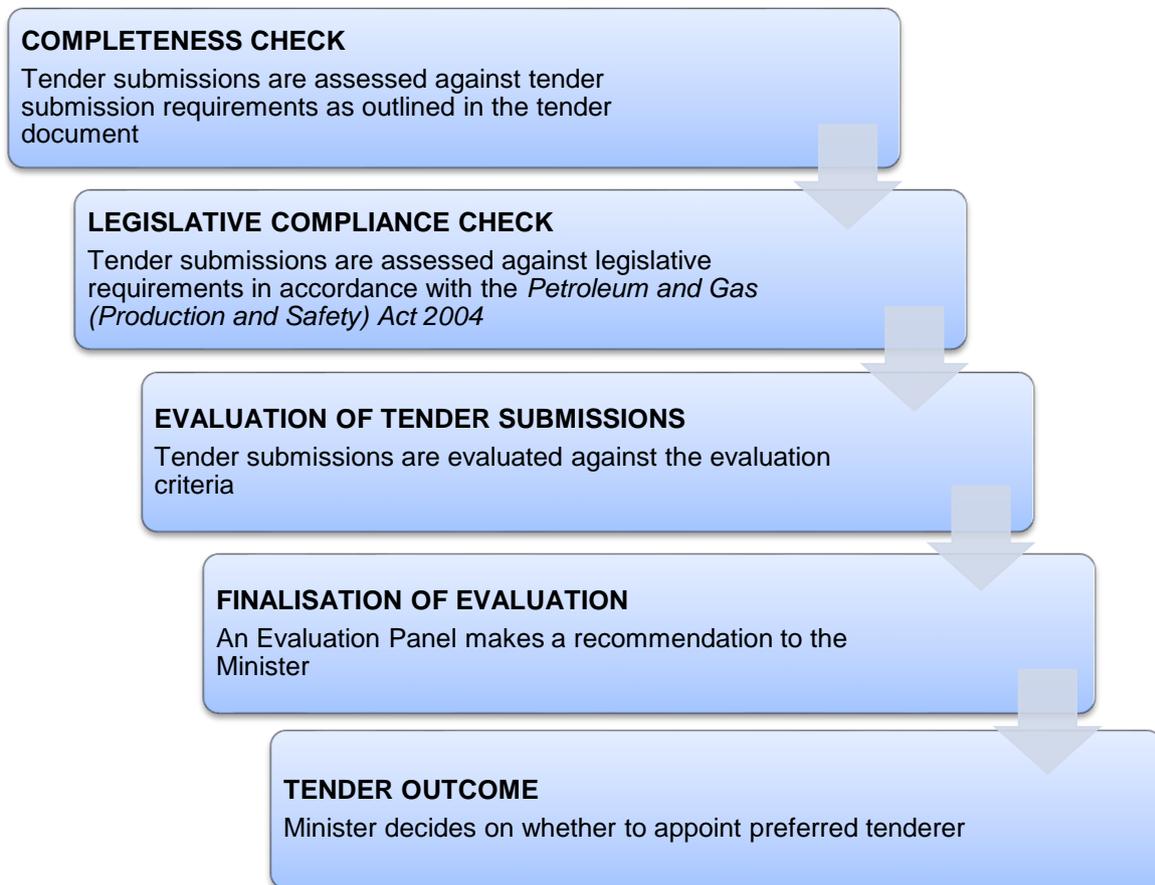


Figure 3: Tender evaluation process flow chart

5.7 Preferred Tenderer obligations

Following the completion of the tender evaluation process and the Minister's or delegated officer's decision to appoint a preferred tenderer, the successful tenderer will be notified in writing on a confidential basis of its preferred tenderer status prior to a public announcement of the tender outcome.

The written notice will outline requirements that the preferred tenderer will have to fulfil within set timeframes. These include, but are not limited to, the obligations outlined in Table 6.

Table 6 – Preferred Tenderer Obligations

Description of activity	Timeframe
Provide written acceptance to the Department of Natural Resources, Mines and Energy (the department) to proceed as preferred tenderer for the tender area.	Within 10 business days from the date of the written notice.
Provide security for the proposed Authority to Prospect (ATP) as prescribed under <i>the Petroleum and Gas (Production and Safety) Act 2004</i> (P&G Act) and the Petroleum and Gas (General Provisions) Regulation 2017.	
Pay rent for the first year of the proposed ATP.	
Provide evidence to the department that the preferred tenderer has lodged an application for an Environmental Authority (EA) with the Department of Environment and Science (DES).	Within 15 business days after the date the award of the preferred tenderer is made public by the Minister or the department.
For any ATP including land or waters that may be subject to native title, provide written notice to the department of whether the preferred tenderer intends to nominate: <ul style="list-style-type: none"> • the Indigenous Land Use Agreement (ILUA) process or; • the Right to Negotiate (RTN) process or; • to exclude land that is subject to native title 	
Provide the department’s Petroleum Assessment Hub with progress reports about the actions that have been taken to address the requirements the preferred tenderer must fulfil before the Minister can make a decision about granting, or refusing to grant, an ATP (the Relevant Requirements). Each progress report must be given using a form approved by the department. (The department will give the approved form to the preferred tenderer when the tenderer is notified of its appointment as the preferred tenderer.)	Every six months following the date of appointment of the tenderer as the preferred tenderer, until the: <ul style="list-style-type: none"> • preferred tenderer appointment is revoked, or • Minister makes a decision about granting, or refusing to grant, an ATP to the preferred tenderer.

5.8 Preferred Tenderer status – reporting and revocation

5.8.1 Progress reporting and requests for further information

In addition to the progress reporting obligation outlined in Section 5.7, the department may issue a notice to the preferred tenderer that requires the tenderer to provide further information within a

stated reasonable period about any matters that are relevant to a progress report and any actions that have been taken to address the pre-grant requirements. The preferred tenderer must provide the requested information to the satisfaction of the person who gave the notice by the stated time frame or an extended time frame that the person who gave the notice has agreed to.

5.8.2 Revocation of preferred tenderer appointment

A preferred tenderer's appointment as preferred tenderer may be revoked and another preferred tenderer appointed, if the preferred tenderer does not:

- comply with a requirement under section 40 of the P&G Act, or
- do all things reasonably necessary to allow an ATP to be granted to the preferred tenderer.

If the preferred tenderer has not, within **18 months** of being appointed as preferred tenderer, met the pre-grant requirements or demonstrated substantial progress in meeting the pre-grant requirements, the department may consider whether action should be taken under section 40 of the P&G Act with respect to revocation of the tenderer's appointment as the preferred tenderer.

A preferred tenderer must be given a reasonable opportunity to provide reasons for, and rectify, the tenderer's failure to meet the Relevant Requirements, before a decision is made under section 40 of the P&G Act to revoke the tenderer's appointment as the preferred tenderer.

The progress reporting requirement does not limit the department's ability to consider whether action should be taken under section 40 of the P&G Act with respect to revocation of the tenderer's appointment as the preferred tenderer in other circumstances.

5.9 Feedback to unsuccessful tenderers

The department recognises the effort and financial investment incurred in preparing a tender.

Unsuccessful tenderers will be notified in writing of the outcome of the competitive tendering process.

After the appointment of a preferred tenderer, the department may offer an opportunity for unsuccessful tenderers to attend individual tender debriefing sessions. These individual sessions are aimed at:

- providing feedback to tenderers on their tender submission, and
- allowing tenderers to provide feedback to the department regarding the competitive tendering process.

Any feedback will be provided on an individual basis and confined to the tender submission only. A probity advisor will be involved in all feedback sessions.

5.10 Grant of an ATP

A departmental representative will assist the preferred tenderer in relation to their pre-grant requirements.

The Minister or delegated officer has the discretion to decide whether to grant an ATP and attach relevant conditions. This decision is conditional on the preferred tenderer meeting pre-grant requirements including:

- the tenderer is an eligible person
- fulfilment of the preferred tenderer obligations

- the relevant EA has been obtained
- any relevant native title process has been completed
- payment of all relevant fees and monies (including the tender security) within the stated timeframes
- other matters which the department may require (e.g. signing of a preferred tenderer's Deed)
- other matters required under the P&G Act.

6. Tender Evaluation Criteria

This section sets out the information that each tenderer is required to provide in their tender submission for each tender area.

Further information about associated provisions of the P&G Act have been outlined below:

6.1 P&G Act Provisions

The following provisions of the P&G Act define the requirements for making a tender and the prescribed criteria against which tenders will be evaluated:

Section 36 Right to tender

- (1) An eligible person may, by a tender made under section 37, tender for a proposed authority to prospect the subject of a call for tenders.*
- (2) However, the tender cannot be made—*
 - (a) after the closing time for the call; or*
 - (b) for only part of the area of the proposed authority.*

Section 37 Requirements for making tender

- A tender for an authority to prospect must—*
- (a) be lodged in the approved form; and*
 - (b) address the capability criteria; and*
 - (c) include a proposed work program that complies with the initial work program requirements; and*
 - (d) be accompanied by the following—*
 - (i) the fee prescribed under a regulation;*
 - (ii) if a process for appointing a preferred tenderer involving a cash bid component is to be used for deciding the call—the tenderer's cash bid.*

Chapter 2, Division 3, Subdivision 2 of the P&G Act provides information on the initial work program requirements for a proposed authority to prospect.

The following provisions of the P&G Act define the special criteria, capability criteria and work program criteria against which tenders will be evaluated:

Special Criteria

Section 35 Call for tenders

- (2)(e)(iii) –Any criteria (**special criteria**), other than the work program criteria and capability criteria, proposed to be used to decide whether to grant the authority, or to decide its provisions*

Note: Tenderers must note that tenders will be evaluated against the following special criteria:

- Special criteria 1 – Ability to contribute to a diverse and efficient petroleum and gas industry in Queensland
- Special criteria 2– Ability to meet Australian market supply condition (only applies to PLR2019-2-4, PLR2019-2-8, PLR2019-2-9 and PLR2019-2-11)
- Special criteria 3 – Approach to community consultation and compliance with relevant Queensland resources legislation, environmental, health and safety, and cultural heritage and native title requirements

Special criteria 1 will be given particular importance in the evaluation process for all seven areas.

Special criteria 2 will be given particular importance in the evaluation process (only applies to areas PLR2019-2-4, PLR2019-2-8, PLR2019-2-9 and PLR2019-2-11).

Capability Criteria

Section 43 Criteria for decisions

(1) *The matters that must be considered in deciding whether to grant an authority to prospect or deciding its provisions include—*

(a) any special criteria; and

(b) the extent to which the Minister is of the opinion that the tenderer is capable of carrying out authorised activities for the authority, having regard to the tenderer's—

(i) financial and technical resources; and

(ii) ability to manage petroleum exploration and production; and

(c) the applicant's proposed initial work program.

(2) *The matters mentioned in subsection (1)(b) are the **capability criteria**.*

(3) *A person **satisfies** the capability criteria if the Minister forms the opinion mentioned in subsection (1)(b).*

Work Program Criteria

Section 49 Criteria

(1) *The matters that must be considered in deciding whether to approve a proposed initial work program include the appropriateness of the tenderer's proposed work program, having regard to each of the following—*

(a) the potential of the proposed area of the authority to prospect for petroleum discovery;

(b) the extent and nature of the proposed petroleum exploration

(c) when and where the tenderer proposes to carry out the exploration.

(2) The matters mentioned in subsection (1) are the **work program criteria**.

For further information, please refer to the P&G Act available at

<https://www.legislation.qld.gov.au/view/pdf/current/act-2004-025>

Note: It is the responsibility of the tenderer to ensure that, for each tender area:

- the tender submission complies with sections 5 and 6 of this tender document, and the requirements under sections 36 and 37 of the P&G Act.
- independent legal advice is sought to ensure its tender submission is compliant with the tender documents and provisions of the P&G Act

During the evaluation of the tenders, if a tenderer is determined as being unable to meet any of the following evaluation criteria, the tender will not be evaluated any further and will not be considered for the appointment of preferred tenderer:

- Capability criteria as defined in section 43 of the P&G Act
- Work program criteria – Appropriateness of the tenderer’s proposed work program;
- Special criteria 1 – Ability to contribute to a diverse and efficient exploration industry in Queensland
- Special criteria 2 – Ability to meet Australian market supply condition (only applies to PLR2019-2-4, PLR2019-2-8, PLR2019-2-9 and PLR2019-2-11)
- Special criteria 3 – Approach to community consultation and compliance with relevant Queensland resources legislation, environmental requirements, health and safety requirements, cultural heritage requirements and native title requirements.

6.2 Requirements for making tender

Each tender must comply with the requirements of section 37 of the P&G Act which sets out mandatory requirements for the tender.

For each tender area, tender submissions must include the documentation required in Section 5.4. This includes the response templates (**Appendix C**) which must be completed to address the evaluation criteria set out in Table 7 below.

Note:

- **Tenderer’s responses must include information relating to parent entities, sub-contractors and joint-venture partners, where applicable.**
- Tenderers should, where possible, demonstrate their experience in Queensland, and/or other jurisdictions to support their tender.
- The department may undertake due diligence checks internally and with other Queensland Government agencies to verify information submitted by tenderers.
- Tenderers that are unable to provide details and evidence of any of the matters requested below are to provide a statement of reasons explaining their inability to do so.

Table 7 – Tender Evaluation Criteria

Section No.	Evaluation Criteria
6.2.1	Matters associated with Special criteria 1 - Ability to contribute to a diverse petroleum and gas industry in Queensland
6.2.2	Matters associated with Special criteria 1 - Ability to contribute to an efficient petroleum and gas industry in Queensland
6.2.3	Matters associated with Special criteria 2 – Ability to meet Australian market supply condition (only applies to areas PLR2019-2-4, PLR2019-2-8, PLR2019-2-9 and PLR2019-2-11)
6.2.4	Matters associated with Special criteria 3 – Approach to community consultation
6.2.5	Matters associated with Special criteria 3 – Compliance with relevant Queensland resources legislation
6.2.6	Matters associated with Special criteria 3 – Compliance with environmental requirements
6.2.7	Matters associated with Special criteria 3 – Compliance with health and safety requirements
6.2.8	Matters associated with Special criteria 3 – Compliance with cultural heritage requirements
6.2.9	Matters associated with Special criteria 3 – Compliance with native title requirements
6.2.10	Matters associated with the Capability criteria - Capability of tenderer of carrying out authorised activities for the authority, having regard to the tenderer’s financial resources
6.2.11	Matters associated with the Capability criteria - Capability of tenderer of carrying out authorised activities for the authority, having regard to the tenderer’s technical resources
6.2.12	Matters associated with the Capability criteria - Capability of tenderer of carrying out authorised activities for the authority, having regard to the tenderer’s ability to manage petroleum exploration and production
6.2.13	Matters associated with the Work program criteria - Appropriateness of the tenderer’s proposed work program

6.2.1 Matters associated with Special Criteria 1 - Ability to contribute to a diverse petroleum and gas industry in Queensland

Tenders must provide the following:	
6.2.1.1	A statement about how the grant of the ATP to the tenderer will contribute to a diverse petroleum and gas industry in Queensland

6.2.1.2	A summary of petroleum exploration and production activities outside Queensland operated or owned by the tenderer (or parent/subsidiary)
6.2.1.3	Evidence of commercial relationship(s) with other entities across the supply chain or with a user of gas and how the relationship(s) can contribute to diversifying gas supply. (Relationships may include partnerships with other explorers, producers, pipeline operators and / or gas users.)

6.2.2 Matters associated with Special Criteria 1 - Ability to contribute to an efficient petroleum and gas industry in Queensland

Tenderers must provide the following:	
6.2.2.1	A statement about how the grant of the ATP to the tenderer will contribute to an efficient petroleum and gas industry in Queensland
6.2.2.2	<p>Tenure progression</p> <p>Evidence of past experience and timeframes to progress petroleum tenure from:</p> <ul style="list-style-type: none"> • Application to grant • Exploration status to production status • Production status to production commencement
6.2.2.3	<p>Resource maturation</p> <p>Evidence of past experience and timeframes to explore and mature petroleum resources to reserve status</p>
6.2.2.4	<p>Field development and production</p> <p>Evidence of efficiency and innovation in achieving field development. This should include elements such as demonstrated capital raising, expenditure control, time taken and resource deployed to achieve development</p>
6.2.2.5	<p>Infrastructure utilisation</p> <p>Evidence of commercial relationships or proposals to optimise use of infrastructure</p>

6.2.3 Matters associated with Special Criteria 2 - Ability to meet Australian market supply condition (only applies to PLR2019-2-4, PLR2019-2-8, PLR2019-2-9 and PLR2019-2-11)

Tenderers must provide the following:	
6.2.3.1	<p>Information about how the tenderer intends to meet the Australian market supply condition and supply gas to the Australian market sector over the area of the ATP and subsequent petroleum lease, including:</p> <ul style="list-style-type: none"> • details of any plan to identify entities in the Australian market to which the gas will be supplied • details of how the tenderer will ensure that any contract or other arrangement for the supply of the gas from the area will include a

	condition that the gas must not be further supplied other than the Australian market
6.2.3.2	Evidence that demonstrates capability in supplying gas to the Australian market. This includes, but is not limited to, a proposed or existing contract, memorandum of understanding or other written agreement with entities where the supplied gas is or is intended to be consumed within Australia

6.2.4 Matters associated with Special Criteria 3 - Approach to community consultation

Tenderers must provide the following; company specific:	
6.2.4.1	<p>A statement about the tenderer's commitment to community consultation which includes details about:</p> <ul style="list-style-type: none"> • approaches to open and transparent dealings with the landowners and community • accepting the rights, interests and diversity of the community • building trust • free exchange of information and notification
6.2.4.2	<p>A statement about established corporate systems and procedures to consult, inform and communicate with the following stakeholders:</p> <ul style="list-style-type: none"> • landowners and occupiers of private or public land • local community • native title holders and Indigenous groups
6.2.4.3	<p>A statement and examples about the tenderer's procedures relating to:</p> <ul style="list-style-type: none"> • social impact management • community engagement • cultural heritage management
6.2.4.4	<p>Evidence of any existing agreements, for example:</p> <ul style="list-style-type: none"> • Conduct and Compensation Agreements • Make Good Agreements • Infrastructure sharing arrangements
6.2.4.5	An initial profile of the local community in the tender area
6.2.4.6	<p>Based on the initial profile of the local community in the tender area, a statement about how and when the tenderer proposes to consult with and keep informed, each owner and occupier of private or public land on which authorised activities for the ATP are or are likely to be carried out.</p> <p>The statement must include details on the following:</p> <ul style="list-style-type: none"> • identification of the stakeholders and potential issues • proposed community and landholder engagement strategy including notifying and consulting with landowners and occupiers and providing them with sufficient information to enable them to make

	<p>informed decisions about the impact or potential impact of the proposed exploration activities on the tender area</p> <ul style="list-style-type: none"> • setting arrangements regarding infrastructure (for example water sources, roads, tracks and gates) • previous land access arrangements
6.2.4.7	Contact details of two landowners, traditional owners, or community members who can be contacted by the department as referees

6.2.5 Matters associated with Special Criteria 3 - Compliance with relevant Queensland resources legislation

Tenderers must provide the following:	
6.2.5.1	Within the last five (5) years, details of any resource authorities that were revoked for non-compliance including any material non-compliance with initial work program commitments and non-payment of fees and royalties
6.2.5.2	<p>Within the last five (5) years, details of any re-negotiations of work program commitments</p> <p>This must include details of special amendments (including any special amendment applications) under the <i>Petroleum and Gas (Production and Safety) Act 2004</i> and the exploration authority that it relates to</p>
6.2.5.3	Within the last five (5) years, details of any investigation or actions taken by regulators (including any current investigations) in relation to the tenderer's tenure holdings
6.2.5.4	Within the last five (5) years, details of any resource authorities that were surrendered with outstanding obligations at the time of surrender
6.2.5.5	Within the last five (5) years, details of the tenderer's relinquishment record under the existing Queensland regulatory regime

6.2.6 Matters associated with Special Criteria 3 - Capability for compliance with relevant environmental requirements

Tenderers must provide the following:	
6.2.6.1	Within the last five (5) years, a summary of any non-compliance including any enforcement action undertaken by regulatory authorities in Queensland or other jurisdictions in relation to environmental legislation
6.2.6.2	A summary of any certified management systems relating to Environmental Management (ISO 14001)

6.2.7 Matters associated with Special Criteria 3 - Capability for compliance with health and safety requirements

Tenderers must provide the following:	
6.2.7.1	Within the last five (5) years, a summary of any non-compliance including any enforcement action undertaken by regulatory authorities in Queensland or other jurisdictions in relation to health and safety legislation
6.2.7.2	A summary of any certified management systems relating to Occupational Health and Safety Management (ISO 18001)

6.2.8 Matters associated with Special Criteria 3 - Capability for compliance with cultural heritage requirements

Tenderers must provide the following:	
6.2.8.1	Within the last five (5) years, a summary of any non-compliance including any enforcement action undertaken by regulatory authorities in Queensland or other jurisdictions in relation to cultural heritage legislation
6.2.8.2	A summary of previous cultural heritage management plans in relation to the <i>Aboriginal Cultural Heritage Act 2003</i>

6.2.9 Matters associated with Special Criteria 3 - Capability for compliance with native title requirements

Tenderers must provide the following:	
6.2.9.1	Within the last five (5) years, a summary of any non-compliance including any enforcement action undertaken by regulatory authorities in Queensland or other jurisdictions in relation to native title legislation
6.2.9.2	A summary of how the tenderer intends to address the requirements of the <i>Native Title Act 1993</i> (Commonwealth)
6.2.9.3	A summary of existing policies or procedures in regard to Indigenous engagement
6.2.9.4	A summary of previous agreements and/or negotiations with native title parties under the <i>Native Title Act 1993</i> (Commonwealth)

6.2.10 Matters associated with the Capability Criteria - Tenderer's capability for carrying out authorised activities for the authority, having regard to the tenderer's financial resources

Tenderers must provide the following:	
6.2.10.1	<p>For the last three (3) years:</p> <ul style="list-style-type: none"> • Audited balance sheets of the tenderer (including associated entities) • Profit and loss statements • Cash flow summary

6.2.10.2	Last six-monthly financial statements
6.2.10.3	<p>Details of funding sources for the entire period of the proposed initial work program which demonstrates the tenderer's ability to secure sufficient funds for the tender area applied for</p> <p>This should include any of the following:</p> <ul style="list-style-type: none"> • letters of financial support from a related, parent or third-party entity • evidence of loans from financial institutions • valid unconditional guarantees from financial institutions or a related, parent or third-party entity • letters of commitment from debt/equity providers • capital raising plans • future cash flows and any other similar information
6.2.10.4	A summary of any (current and foreseeable future) other Australian and international commitments clearly showing respective fund allocation that could impact upon exploration of the tender area
6.2.10.5	<p>A summary of any potential financial risks and the tenderer's financial risk management strategy associated with the proposed initial work program for the tender area</p> <p>These could be internal to your entity and/or external due to market conditions. This could include your policies, approach and track record with managing material financial risk relevant to the size and nature of the area applied for</p>
6.2.10.6	If the tenderer's entity is a joint venture or similar, financial commitments and relevant allocations to ascertain your entity's share in the corporate structure
6.2.10.7	If a trust is involved in the tenderer's organisational structure, special purpose financial statements for the last three financial years
6.2.10.8	All other resource authority applications currently under consideration in other jurisdictions that could impact availability of funds to undertake or progress the activities stated in the proposed initial work program
6.2.10.9	<p>A statement of approvals from the authorised officer of the tenderer</p> <p>This includes confirmation and evidence that the tenderer has obtained all internal and external approvals required for it to lodge an unconditional tender for the ATP in accordance with the Call for Tenders</p>
6.2.10.10	A written declaration from the authorised officer of the tenderer that there are no known immediate and material risks of potential financial claims against the tenderer (for example, pending legal financial obligations) which could adversely impact the capability of the tenderer to proceed with the tender submitted

6.2.11 Matters associated with the Capability Criteria - Tenderer's capability for carrying out authorised activities for the authority, having regard to the tenderer's technical resources

Tenderers must provide the following:	
6.2.11.1	Technical qualifications and relevant experience of the tenderer and key employees
6.2.11.2	Evidence of access, and strategy for continued access, to sufficient technological resources to meet the requirements of the proposed initial work program, having regard to other commitments
6.2.11.3	Demonstrated capability in the following areas: <ul style="list-style-type: none"> • exploration geology and geophysics • exploration, appraisal and production well design, drilling and completion • production development and process operations • asset management • management of contractors
6.2.11.4	Demonstrated experience in employing new and innovative exploration technology

6.2.12 Matters associated with the Capability Criteria - Tenderer's capability for carrying out authorised activities for the authority, having regard to the tenderer's ability to manage petroleum exploration and production

Tenderers must provide the following:	
6.2.12.1	Demonstrated capability to manage petroleum exploration and production
6.2.12.2	Demonstrated capability to evaluate, minimise and manage technical and financial risks for petroleum exploration and production projects similar to the nature and scale of the proposed initial work program
6.2.12.3	Information highlighting technical resources coordination and management between various other resource exploration and production projects in concurrent operation domestically or internationally

6.2.13 Matters associated with the Work Program Criteria – Appropriateness of the tenderer's proposed work program

Tenderers must provide the following:	
6.2.13.1	Demonstration of meeting or exceeding previous work program commitments similar to the nature and scale of the proposed initial work program (including any work program amendments)
6.2.13.2	A proposed initial work program for a period of four (4) years which ideally includes the drilling of at least one well. For clarity the initial work program is to be an activities based work program.

6.2.13.3	An overview of the activities proposed to be carried out under the ATP during all of its term
6.2.13.4	<p>For each year of the proposed initial work program period:</p> <ul style="list-style-type: none"> • The extent and nature of petroleum exploration and testing for petroleum production proposed to be carried out during the year, including: <ul style="list-style-type: none"> - Exploration wells (number, type and expected depth to target formation) - Geological/geophysical/geochemical activities - Timing of the activities • Location of the activities • The estimated cost of the activities
6.2.13.5	Maps that show where the activities are proposed to be carried out
6.2.13.6	Assessment of the tender area's potential for petroleum discovery
6.2.13.7	Assessment of the tenderer's current or previous exploration activities near the tender area (if applicable)
6.2.13.8	A description of the geological model for the tender area
6.2.13.9	The rationale, in relation to the geological model for the tender area, for the activities proposed to be carried out under the ATP
6.2.13.10	Reasons why the proposed initial work program is considered to be appropriate
6.2.13.11	Proposed joint activities, studies or reprocessing of data with adjacent tenure holders that could improve the State's geological knowledge of the tender area

7. Tender Conditions

7.1 Statutory framework

1. The tender process is conducted by the Minister under and in accordance with the P&G Act and the associated Regulation.
2. All tenders are subject to and must comply with the P&G Act and Regulation and tenderers must satisfy themselves in relation to requirements for compliance with the P&G Act and Regulation.
3. To the extent of any inconsistency, the requirements of the P&G Act and Regulation prevail over these Tender Conditions.

7.2 Application of Tender Conditions

1. By participating in the tender process, and submitting a tender, the tenderer acknowledges and agrees to be bound by the Tender Conditions.
2. Except to the extent the Minister expressly agrees otherwise, the Tender Conditions shall continue to apply to any process that the Minister may undertake in connection with the selection of the preferred tenderer or granting an ATP (including without limitation, any process involving the reissuing of the Call for Tenders, shortlisting of tenderers or negotiations with any of the tenderers).

7.3 Tenderer to acquaint itself before tendering

7.3.1 General

By submitting a tender, the tenderer confirms it has and shall be deemed to have:

1. examined and fully acquainted itself with:
 - a. the tender documents and any documents and information referred to in the tender documents
 - b. any other information made available by the Minister, or on the Minister's behalf to the tenderer, for the purpose of tendering
2. examined all information relevant to the risks, contingencies and other circumstances having an effect on the proposed ATP or this tender and which is obtainable by the making of reasonable enquiries
3. satisfied itself as to all matters and things relevant to the proposed ATP, the granting of an ATP, the responsibilities of an ATP holder and the tenderer's tender including without limitation:
 - a. the tender documents or any information provided or made available by or on behalf of the department (including information in the tender documents)
 - b. the risks, contingencies and other circumstances having an effect on its tender or the ATP
 - c. the area(s) of the proposed ATP(s) and its surroundings
 - d. the correctness and sufficiency of its tender.

7.3.2 No warranty

Any information provided to the tenderer by or on behalf of the Minister (including as part of the tender documents) is not warranted or held out by the Minister as accurate, correct or adequate.

7.4 Tender costs and fees

The tenderer must bear its costs of:

1. preparing its tender
2. responding to any requests from the Minister
3. compliance with any other obligation imposed by the tender documents

The tenderer acknowledges that all application fees are non-refundable (whether the tender is accepted or rejected or whether the tender was submitted or received).

7.5 Contents of tender lodgement

7.5.1 Form of tender

Each tender must be submitted in the manner and format and within the time set out in the Call for Tenders and the tender documents.

7.5.2 Late tenders

Any tender not submitted before the closing time will be rejected.

7.5.3 Opening of tenders

Tenderers or their representatives are not entitled to be present at the opening of tenders.

7.5.4 Non-compliant tenders

Subject to the requirements of the P&G Act, the Minister may reject any tender which is not submitted in accordance with the P&G Act or the tender documents.

Nothing in this section limits the ability of the Minister to request a tenderer rectify minor or administrative errors or omissions in a tender that had otherwise been submitted in accordance with the P&G Act and the tender documents. The request may be subject to any conditions the Minister considers appropriate including a requirement to respond within a prescribed timeframe.

7.6 Retention of security

If a tender is withdrawn, the Minister reserves the rights under the P&G Act to retain the whole or part of any tender security given by the tenderer where he considers it is reasonable in the circumstances.

7.7 State's consideration of tenders

Subject to the Tender Conditions, the State shall consider any tender that complies with and is lodged in accordance with these conditions and the P&G Act.

7.8 Acceptance of tenders

7.8.1 The Minister's discretion

1. The Minister may, in using absolute discretion, accept any tender or no tender.
2. The Minister may accept only part of any tender.
3. If no tender is accepted, the Minister may terminate the tender process or proceed in such manner as the Minister may choose.

7.8.2 Notification of appointment of preferred tenderer

1. The preferred tenderer for any ATP will be notified on a confidential basis of its appointment.

2. The preferred tenderer must give notice to the Minister that it accepts the appointment within 10 business days of the date of the written notice.
3. The Minister may select another tenderer as preferred tenderer, if the notice of acceptance is not received within that period.

7.8.3 Notification of successful tender

The Minister may notify all unsuccessful tenderers of the appointment of the preferred tenderer and the date of acceptance of the successful tender.

7.9 Collusive tendering

Tenderers must not engage in collusive tendering, anti-competitive conduct or any similar conduct with another tenderer or any other person in relation to the tender process.

7.10 Communication with the Minister or the department

1. The tenderer must not try to influence or offer inducements, solicit or communicate with the Minister or any person representing the Minister or the State about the tender or the tender process except in the manner prescribed in Table 1.
2. Unauthorised communication with department officers or representatives of the Minister or the State about the tender or the tender process may lead to disqualification of the tenderer and the rejection of its tender.

All queries in relation to this tender should be made to the key contact as detailed in Table 1.

7.11 Conflict of interest

1. Tenderers must avoid any actual or potential conflict of interest or their potential involvement during the competitive tendering process, including (without limitation) place itself in a position which may have given, or did give rise to a conflict of interest or a potential conflict of interest during the competitive tendering process or in relation to their potential involvement in the Call for Tenders process.
2. Tenderers are responsible for advising the Exploration, Tendering and Reform team as to any conflict of interest or a potential conflict of interest during the tender process or in relation to their potential involvement in the tender process.
3. Tenderers undertake to promptly inform the Minister of any actual or potential conflicts that may arise after lodgment of a tender.
4. The State reserves the right, in its absolute discretion, at any stage to undertake investigations to satisfy itself that there are no conflicts of interest or potential conflicts of interest which may preclude a tenderer from becoming the preferred tenderer.

7.12 Ownership of tender

Once submitted, the tender and all associated documents become the property of the Queensland Government and will not be returned.

7.13 Preferred tenderer's deed

If appointed as preferred tenderer, the Minister may require the tenderer to sign a deed on terms reasonably required by the Minister to give effect to the preferred tenderer's tender and its proposed initial work program.

7.14 Requests for information or clarification by tenderers

1. If a tenderer has any doubt about the meaning of any of the tender documents, or requires further information to ensure its clear understanding of the nature and extent of the successful tenderer's obligations under the contract, it is to contact the Exploration, Tendering and Reform team as set out in Table 1 of the tender document.
2. The Minister or delegated authority in using absolute discretion is not obliged to (and reserves the right not to) answer all request for clarification(s).
3. The department will publish all answers and any additional information on the QTenders website which can be viewed by all potential tenderers. The identity of the questioner will not be disclosed.
4. The department may publish variations (modifications) on the QTenders website, or insert questions and answers of its own in order to provide clarifications. Any variations to the tender documents will become part of the tender documents upon being posted on the QTenders website.
5. Tenderers should register on the QTenders website to ensure they are informed of questions, answers and variations to the tender documents.
6. The department may contact tenderers after the closing date where that is considered necessary for purposes which may include, but are not limited to, the following:
 - i. clarification
 - ii. seeking more information
 - iii. any other relevant information to enable the assessment of the tender.

7.15 Confidentiality

7.15.1 Disclosure by the tenderer

1. The tenderer acknowledges and agrees that it will at all times (including after the completion or termination of the tender process) keep confidential and not disclose to any person, copy, use or otherwise deal with for any purpose, any information regarding its tender, the tender application package, the proposed ATP or the State (including its business or activities in relation to the tender) except to the extent:
 - i. the tenderer is specifically authorised in writing by the Minister
 - ii. the information is necessarily disclosed to and used by others (who are also bound to keep the information confidential) for the purposes of enabling the tenderer to prepare a tender.
1. The tenderer must not make any public or media statement in relation to the tender process or the outcome of the tender process, any proposed ATP or any other matter referred to in the tender documents without the prior written consent of the State.

7.15.2 Disclosure by the Minister or the State

The tenderer acknowledges and agrees that the Minister may, without the consent of the tenderer:

1. disclose information contained in the tender to other Ministers, department officers, consultants and advisers as may be necessary to evaluate any tender received
2. seek information as necessary from third parties and regulatory agencies
3. make public statements about the tender process including the appointment of a preferred tenderer.

7.16 Right to Information

1. The tenderer acknowledges that any information provided in the tender may be subject to disclosure under and in accordance with the *Right to Information Act 2009* (Queensland).
2. If disclosure of its tender would be of substantial concern to a tenderer, all documents forming the tender must be marked 'Commercial in Confidence'. The tenderer will be consulted in accordance with the *Right to Information Act 2009* (Queensland) before any disclosure.

7.17 Governing Law

The tender documents are governed by and must be construed in accordance with the laws of Queensland and the parties unconditionally submit to the non-exclusive jurisdiction of the courts of Queensland (and courts of appeal from them).

7.18 Validity of tender

The tenderer agrees that its tender will remain open for acceptance until the grant of the ATP or the termination of the tender process unless the tender is withdrawn in accordance with the P&G Act.

7.19 Amendments to tender documents or processes

The Minister may (in using absolute discretion) at any time:

1. before the closing time by a revision issued on the website:
 - a. amend the tender documents
 - b. extend the closing date for lodgment of tenders
2. suspend or terminate the tender process or any aspect of it.

7.20 Tender Process

Subject to, but without limitation of any power under, the P&G Act and Regulation, the Minister may using absolute discretion (but shall be under no obligation to):

1. regard all tenderers as equal (i.e. provide all tenderers any further information provided to a particular tenderer)
2. investigate any tenderer's capacity and resources to fulfil the obligations of an ATP holder
3. refuse to receive, process or consider any tender that:
 - a. is lodged by any means other than in accordance with the Tender Conditions
 - b. does not conform strictly with the Tender Conditions in any respect
 - c. includes any conditions, assumptions, clarifications or exclusions
4. in its evaluation and assessment of tenders:
 - a. do any of the following if the Minister considers any tender to be ambiguous, erroneous or incomplete -:
 - i. refuse to consider the tender
 - ii. request further information from the tenderer
 - iii. request the tenderer to amend its tender
 - b. where a cash bid component is applicable – not accept the highest priced tender or highest cash bid or any tender at all
 - c. take into account any information from its own or other sources
 - d. accept or reject any tender at any time irrespective of the extent to which it satisfies any particular evaluation criteria

- e. give preference to any one or more of the evaluation criteria over another to achieve the best outcome for the State
 - f. change the nature of or omit any stage or add additional stages to the tender evaluation process.
5. at any time:
- a. decide not to accept a tenderer's tender for the grant of an ATP
 - b. decide not to proceed with the granting of an ATP
 - c. before the granting of an ATP re-issue a Call for Tenders
 - d. pre-qualify, shortlist, prefer or enter into negotiations with any one or more tenderers before appointing a preferred tenderer
 - e. amend the area, term or conditions of an ATP prior to grant.

7.21 Discretion not fettered

Every tenderer acknowledges that:

1. the Minister gives no warranty and makes no representation as to the way he, the State or any other person may exercise any discretion relevant to any aspect of an ATP or the tendering process
2. nothing in the tender documents or any information that may be provided in association with it fetters the Minister's power to exercise any discretion whether to grant (whether in whole or part), grant subject to conditions, or refuse to grant an ATP, or any discretion or other powers or actions whatsoever
3. the Minister's decision under the tender process is final, and no review applications will be accepted.

7.22 Tenderer's further assistance

The tenderer must:

1. execute all such further documents and do all acts and things required by the Minister for the purposes of giving effect to these Tender Conditions
2. provide such additional information or clarification as may be required by the Minister
3. must do all things reasonably necessary to assist the State's evaluation of tenders or granting of an ATP.

7.23 Information requests by the Minister

1. The tenderer must provide, after the opening of tenders, all additional information requested by the Minister for evaluation of the tender, which information will form part of the tender.
2. After the closing time, the Minister may notify the tenderers, or any of them, of a place and time for an interview between the tenderer and the Minister.
3. If the Minister notifies a tenderer of a requirement to attend an interview in accordance with this clause, the tenderer must:
 - i. attend at the time and place specified by the Minister
 - ii. be represented by representatives familiar with all details of the tender and authorised to make any decision on behalf of the tenderer.

7.24 Post tender negotiations

7.24.1 Negotiations

After the closing time, the Minister may short-list its preferred tenderer or tenderers and negotiate with one or more tenderers about the terms of their tenders, including negotiations to:

1. amend the tender
2. amend the proposed ATP
3. negotiate the tenderer's cash bid
4. enter into any other discussions and negotiations necessary for grant of an ATP.

7.24.2 Best and final offer

The Minister may require one or more tenderers to submit a best and final offer as part of the negotiation process.

7.24.3 The Minister not obliged

The Minister is not obliged to reissue the Call for Tenders, or in any other way provide an opportunity to any tenderer to amend or re-submit its tender, irrespective of:

1. any tender submitted by any tenderer
2. any best and final offer submitted by a preferred tenderer
3. any matter arising out of the discussions and negotiations with the preferred tenderers.

7.24.4 Unsuccessful post tender negotiations

If any discussions, negotiations or approvals associated with the preferred tenderer ATP grant is unsuccessful, the Minister may:

1. enter into discussions and negotiations with any new preferred tenderers relying and based on the state of discussions with any of the previous preferred tenderers
2. appoint one or more new preferred tenderers without reissuing the tender.

7.25 Changes

The Call for Tenders shall not under any circumstances be taken to create an implication that there was or will be no material change in the affairs, the operations or status of the State or any other government parties. While every care is taken to provide correct and up-to-date information in the tender documents, neither the Minister nor any government party will not be responsible for any errors, inaccuracy or omissions in the tender documents, nor will they have any responsibility to inform any recipient of the Call for Tenders or other tender documents of any matter or information coming to their attention, which may affect any other matter or information contained or referred to in the tender documents.

7.26 Tenderer's warranties

The tenderer warrants that, it has, at the time of submission of its tender:

1. not entered into any agreement with other tenderers as to who should be the successful tenderer
2. not been involved in the exchange of information with other tenderers about the tender.

7.27 Exclusion of claims against the Minister and the State

The tenderer acknowledges and agrees that:

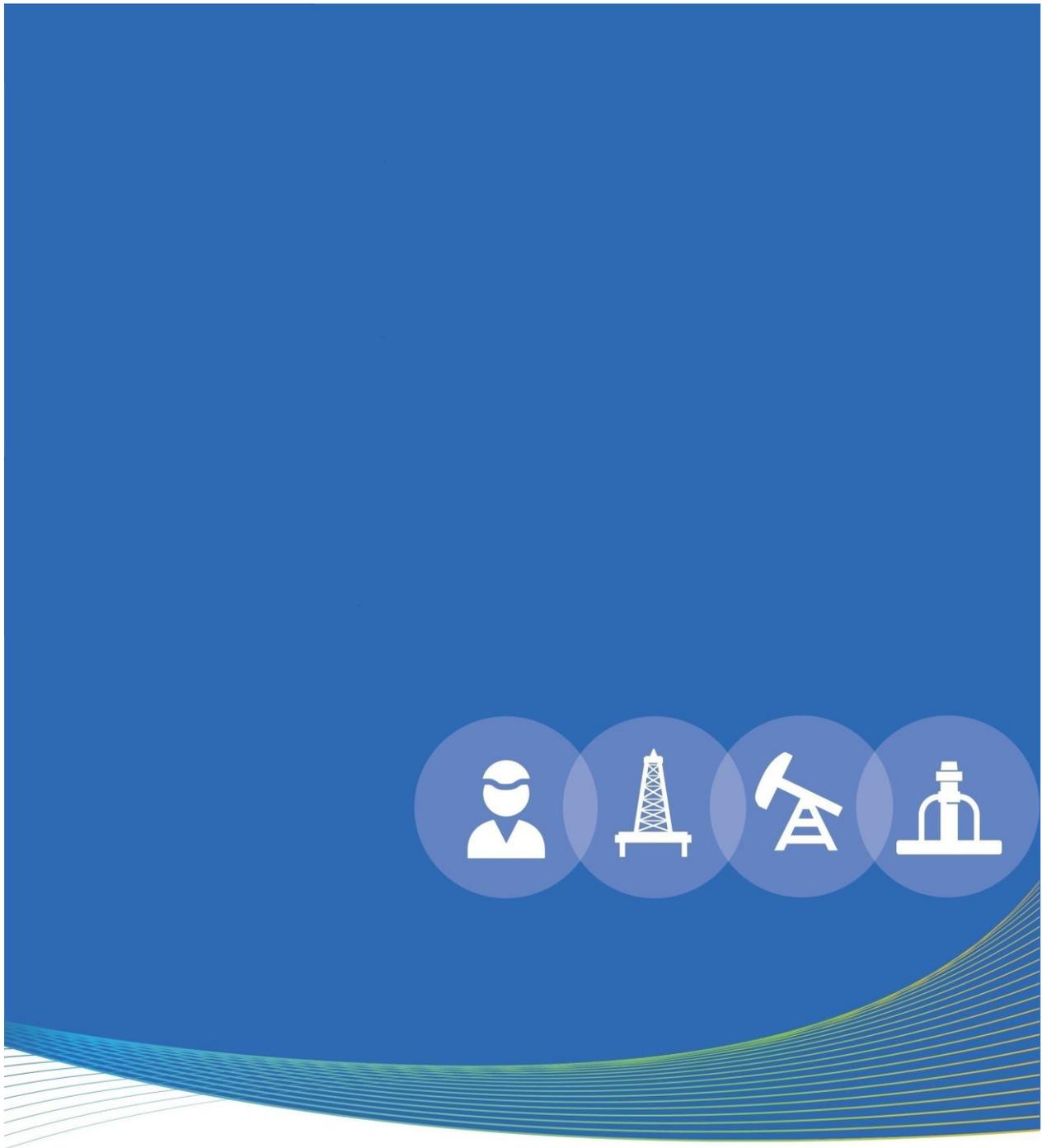
1. the Minister's only obligations to the tenderer (including with respect to the tender process) are those expressly set out in these Tender Conditions or under the P&G Act
2. it shall have no entitlement to make any claim for:
 - a. any costs, expenses or other liabilities incurred by the tenderer in preparing a tender or otherwise in connection with the tender (whether or not a tender is lodged by the tenderer or the tenderer's tender is accepted) including any costs, expenses, or other liabilities incurred by the tenderer in providing any further information or in carrying out any further work at the request of the State; or
 - b. any costs, losses, expenses or damages it may suffer as a consequence of the tender process
3. it releases the Minister and the State and its employees, agents and contractors from all claims (whether under the law of tort, submission or otherwise) arising from or in connection with:
 - a. the tender documents or any information provided by or on behalf of the Minister (including due to incompleteness, errors, discrepancies or other inadequacy)
 - b. the Minister or the State exercising any discretions conferred by the Tender Conditions or the P&G Act or Regulation
 - c. any costs, expenses or liabilities incurred by the tenderer in obtaining the tender documents (or any other related documents) from the Minister
 - d. any of the matters or things relevant to the proposed ATP in respect of which the tenderer must satisfy itself under the Tender Conditions
 - e. any costs, expenses or other liabilities incurred by the tenderer in preparing a tender or otherwise in connection with the tender (whether or not a tender is lodged or accepted by the Minister) including any costs incurred by the tenderer in providing any further information or carrying out any further work at the request of the Minister.

7.28 No reliance

The tenderer acknowledges and agrees that:

1. information supplied by or on behalf of the Minister in relation to the tender and the proposed ATP as part of the tender documents or otherwise (State Supplied Information) is provided in good faith and only for the tenderer's convenience
2. it has not relied and will not rely upon the State Supplied Information for any purpose, including but not limited to determining whether or not to lodge a tender or preparing its tender
3. the State does not assume any responsibility for, duty of care in respect of, give any warranty or guarantee or make any representations as to State Supplied Information (including its accuracy or adequacy)
4. it shall have no claim against the State or any employee, agent or contractor of the State (whether in contract, tort [including negligence], equity, under statute or otherwise) arising from or in connection with the provision of the State Supplied Information
5. without prejudice to any other condition of tender, it must satisfy itself entirely from its own sources as to the meaning, effect and interpretation of, and take into account any matter or thing disclosed by any State Supplied Information relevant to the proposed ATP
6. the above acknowledgements by tenderers regarding State Supplied Information applies, without limitation, to both:

- a. information contained or referred to in surveys, reports, studies, advices, papers, records or other material referred to in this Call for Tenders, the tender application package or any other documents provided by the State (Third Party Material)
- b. statements made by the State (whether as part of the tender application package, this Call for tenders or otherwise) as to the meaning, effect or interpretation of the Third Party Material (State's Opinion).



Appendices

Appendix A: Call for Tenders

The *Call for Tenders for Authorities to Prospect Notice (No 2) 2019* published on 7 November 2019 may be viewed at the Queensland Government Gazette website available at:

<https://www.publications.qld.gov.au/dataset/extraordinary-gazettes-november-2019/resource/be06f518-ddca-406e-8353-0d9b7c34606a> [publications.qld.gov.au]

Appendix B: Tender application form

The most current version of application form (MMOL-16) is available at:

www.business.qld.gov.au/industries/mining-energy-water/resources/applications-compliance/forms-fees

Appendix C: Response templates

The response templates for this tender can be downloaded from the QTenders website <https://qtenders.hpw.qld.gov.au/qtenders/>.

Please refer to Section 5.3 for information about the QTenders website.

Appendix D: Tender Checklist

Tenderers are required to provide the information outlined in the checklist below for their tender submission. Note a checklist needs to be completed **for each tender area**.

Full individual or company name of tenderer:	
If joint venture, full name of each venturer:	
Preferred name of the company/joint venture (optional - for abbreviation purposes only):	
Tender code: PLR2019-2	
Tender area code:	
Required component	Completed (Please tick)
Completed tender application form for each tender area	
Proof of identity for the tenderer obtained	
Letter of authority for the authorised holder representative obtained (if applicable) for the tender area	
Paid application fee for each tender area (include a copy of payment advice/receipt)	
Completed response templates (with response for each criterion as a separate document), for each tender area, including (if required) supporting documentation	
(If submitting a tender for multiple areas) a cover letter listing all areas for which a tender is submitted in order of preference of award	
This completed checklist	
Upload the above documents to QTenders. <i>For each tender area, tenderers should submit documents using the naming convention outlined in Table 5 of section 5.4 in the tender</i>	
Signature (Authorised holder representative):	
Name (including title i.e. Mr/Ms/Dr):	
Position title:	
Telephone No:	
Email:	
Date:	

Appendix E: Geological Data and Exploration History

1. Introduction

Ten areas, PLR2019-2-1 to PLR2019-2-4 and PLR2019-2-8 to PLR2019-2-13 (Figure 1), have been released for Authorities to Prospect (ATP) through a call for tenders under the *Petroleum and Gas (Production and Safety) Act 2004*. The areas are located in the Millungera or Adavale or Galilee/Eromanga or Bowen/Surat basins (Figure 2). A summary of the areas is provided in Table 1.

Geological Data Availability

The call for tender areas can be viewed at [GeoResGlobe](#) which can also display well data and seismic line locations.

Queensland open file well data, wireline log data and seismic survey reports are available for download from [QDEX Reports](#). Some wells have datasets which are too large to download from QDEX Reports and are available for download from [QDEX Data](#). Well data can also be downloaded from [QSpatial](#).

Seismic survey data for Queensland, including processed and support data, can be downloaded from the [GSQ Open Portal](#) or ordered from the Geological Survey of Queensland. The location of 2D and 3D seismic surveys in Queensland can be downloaded from [QSpatial](#).

For further information please contact resources-tenders@dnrme.qld.gov.au

PLR2019-2-1, PLR2019-2-2 and PLR2019-3-3 are located 78, 84 and 108 kilometres north-east to south east of Cloncurry respectively in the Millungera Basin.

Areas PLR2019-2-4 is located around the Blackall Township area (excluding the township) in the Adavale Basin.

PLR2019-2-8 is located 70 kilometres north-east of Longreach in the Galilee Basin.

PLR2019-2-9 is located 75 kilometres east of Roma, PLR2019-2-10 is located 56 km south east of Roma, PLR2019-2-11 is located 65 kilometres east of Surat and PLR2019-2-12 and PLR2019-2-13 are located 80 and 100 kilometres south-east of Surat respectively in the Bowen and Surat basins.

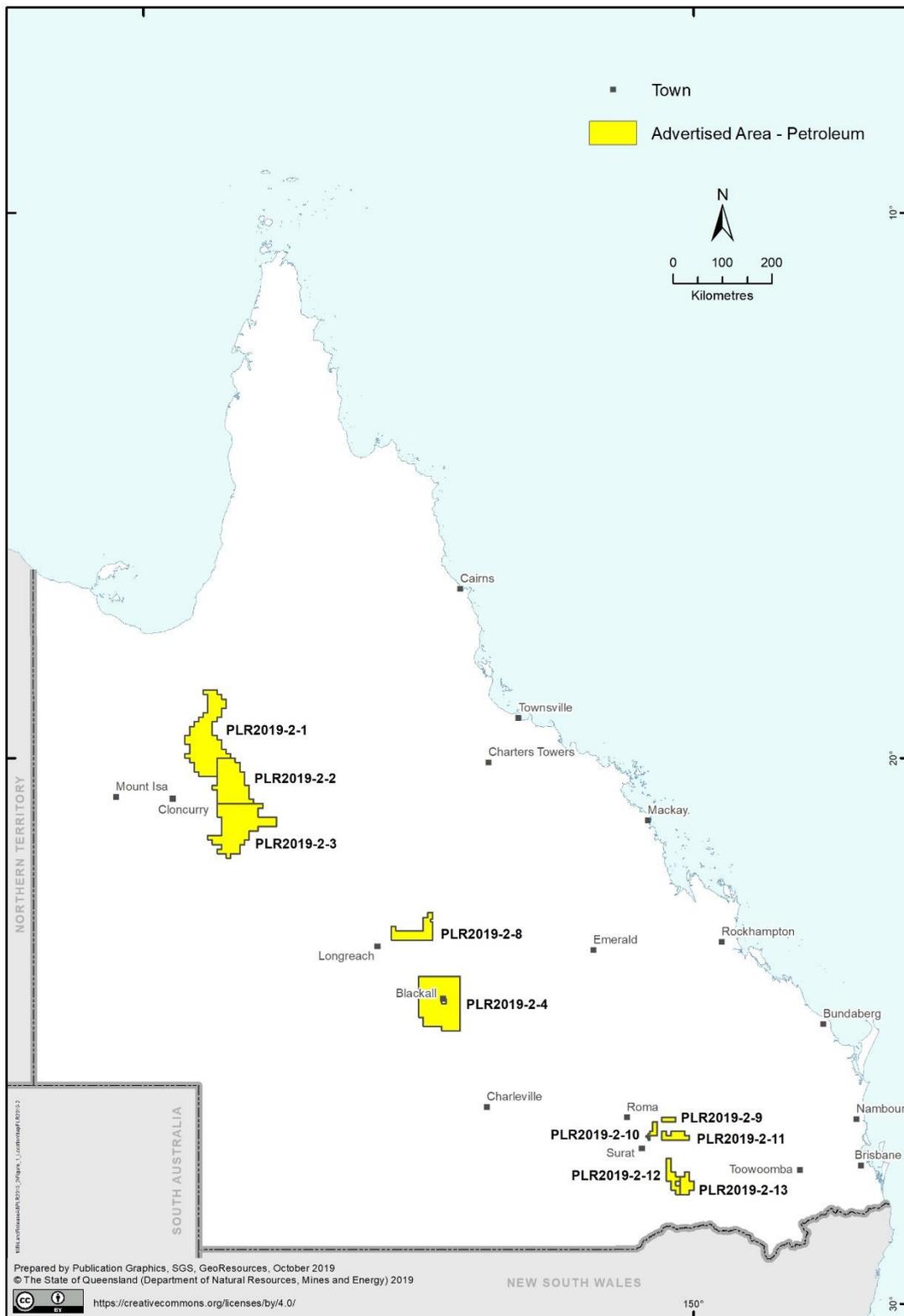


Figure 1 Areas released under PLR2019-2.

Table 1 Summary of areas released under PLR2019-2

Release Area	Area km ² (Sub blocks)	Location	Basins	Prospectivity
PLR2019-2-1	7976 (2475)	78 km north-east of Cloncurry	Millungera and Eromanga/Carpentaria	Low levels of exploration. Potential unknown.
PLR2019-2-2	4970 (1550)	84 km east of Cloncurry		
PLR2019-2-3	7338 (2300)	108 km south-east of Cloncurry		
PLR2019-2-4	7796 (2500)	Blackall	Adavale, Galilee and Eromanga	Low levels of exploration. Potential for conventional gas in the Lissoy Sandstone and Log Creek Formation.
PLR2019-2-8	2028 (644)	70 kilometres north-east of Longreach	Galilee and Eromanga	Low levels of exploration in release area. Prospective for CSG and conventional oil and gas in the Galilee Basin.
PLR2019-2-9	230 (75)	75 km east of Roma	Bowen and Surat	Moderate levels of exploration. Prospective for CSG in the Walloon Coal Measures in the northern area. Prospective for deep unconventional gas in the Taroom Trough and conventional oil and gas in the southern areas in the Surat Basin.
PLR2019-2-10	330 (108)	56 km south east of Roma		
PLR2019-2-11	764 (250)	65km east of Surat		
PLR2019-2-12	911 (300)	80km south-east of Surat		
PLR2019-2-13	834 (275)	100km south-east of Surat		

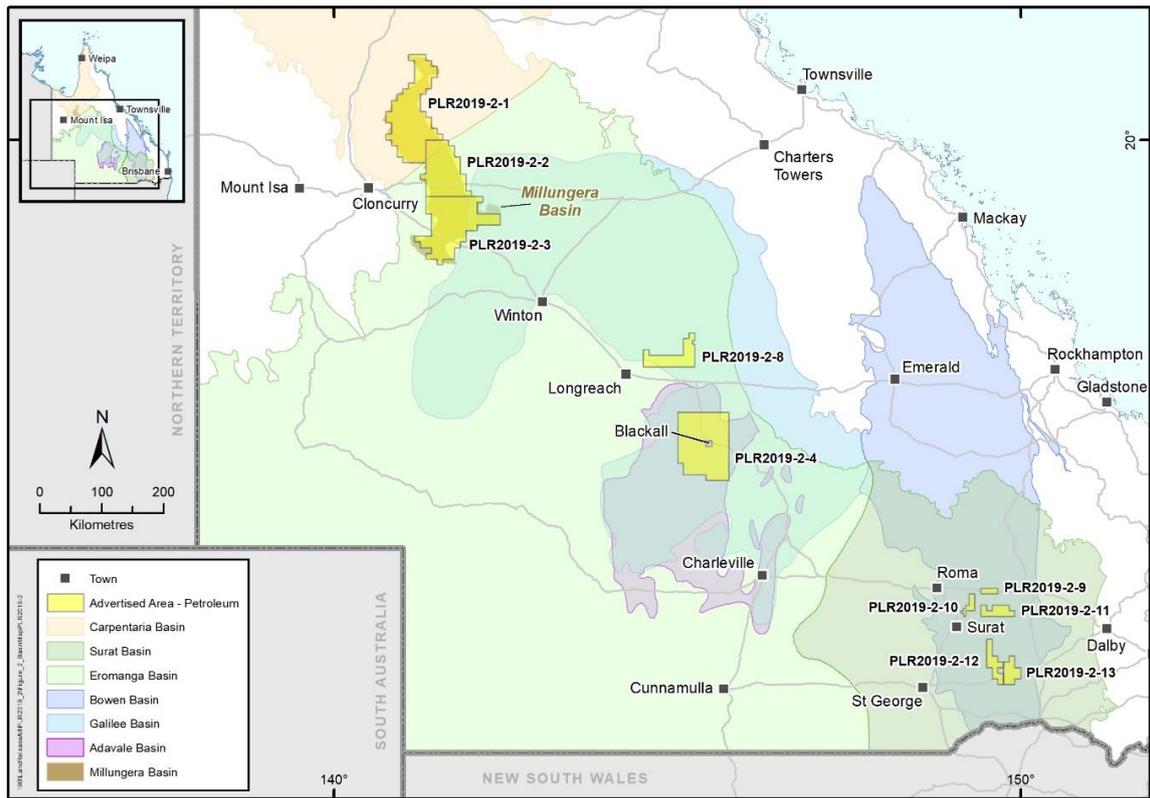


Figure 2: Basin locations and areas released under PLR2019-2

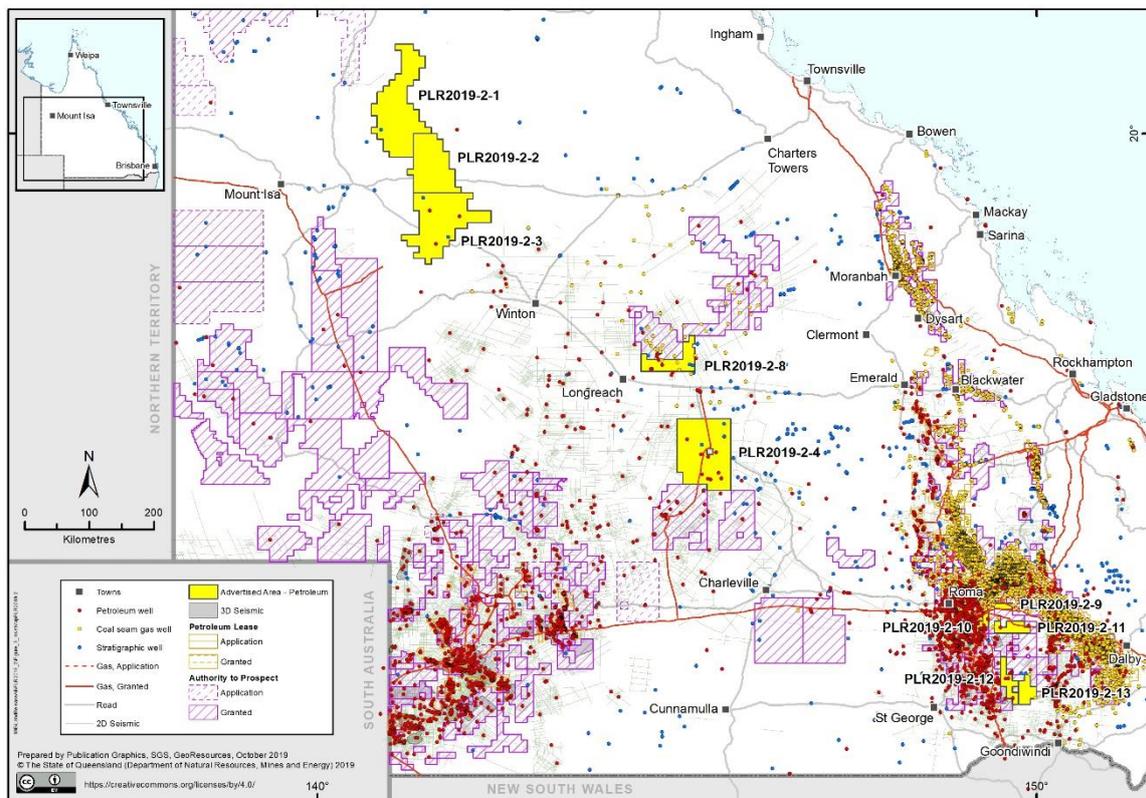


Figure 3: Well density for areas released under PLR2019-2

2 Geological Setting

Areas PLR2019-2-1, PLR2019-2-2 and PLR2019-2-3 have been released in the Millungera/Carpentaria/Eromanga basins in western Queensland (Figures 2 and 4).

PLR2019-2-4 has been released in the Adavale, Galilee and Eromanga basins in western Queensland (Figures 2, 5 and 6).

PLR2019-2-8 has been released in the Galilee and Eromanga basins in western Queensland (Figure 2 and 6).

Areas PLR2019-2-9, PLR2019-2-10, PLR2019-2-11, PLR2019-2-12 and PLR2019-2-13 are located in the Taroom Trough and Mimosa Syncline of the Bowen/Surat basins (Figures 2, 7 and 8).

A short exploration history of the release areas is presented below.

3 Exploration History

PLR2019-2-1

One well (GSQ Dobbyn 2), was drilled in the western portion of tender area PLR2019-2-1 and the second was drilled in the north western portion of PLR2019-2-3 (GSQ Julia Creek 1) primarily to obtain data on the geothermal gradient and heat flow potential of the area (Faulkner and others, 2012).

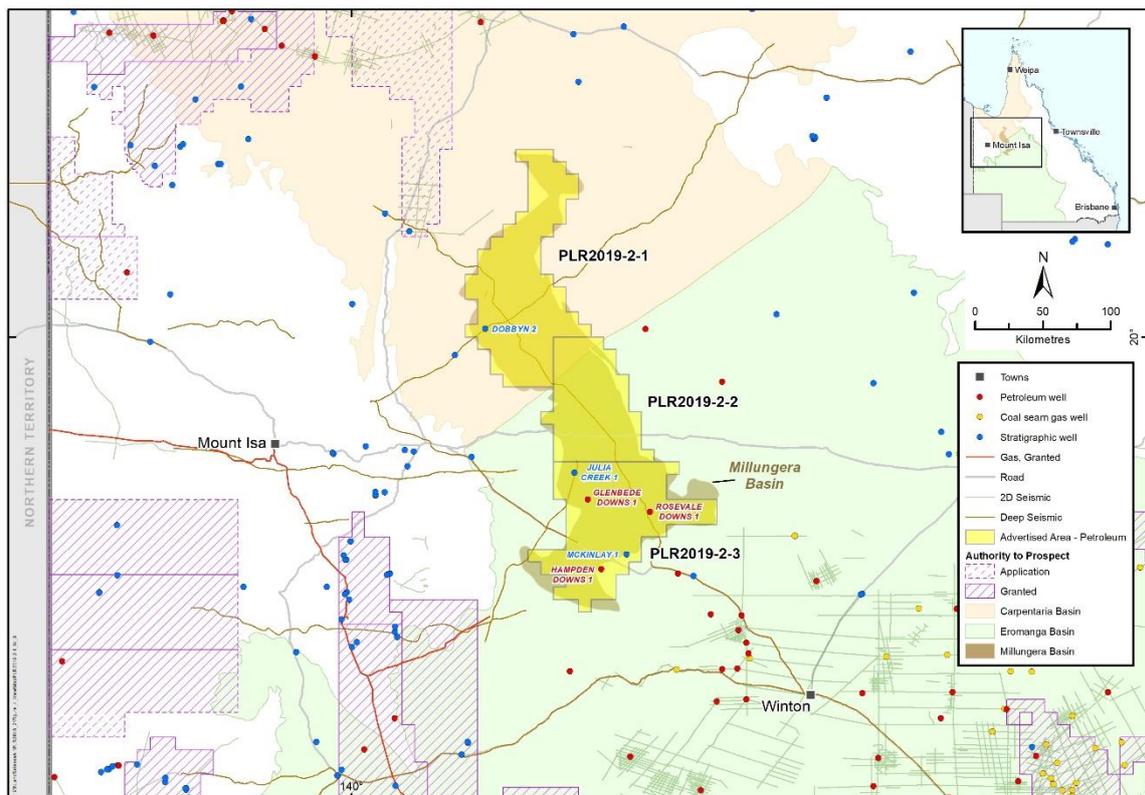


Figure 4: Wells and seismic lines for areas PLR2019-2-1 to PLR2019-2-3

The Millungera Basin in PLR2019-2-1 was intercepted in GSQ Dobbyn 2 at 344.40 metres and about 155 metres of undifferentiated Millungera sequence was logged (Fitzell and others, 2012). Rocks of the Millungera Basin in GSQ Dobbyn 2 were described as siliceous quartzose sandstone, micaceous siltstone and claystone.

GSQ Julia Creek 1 was drilled to a total depth of about 500 metres and intersected about 320 metres of Eromanga Basin and about 180 metres of undifferentiated Millungera Basin formation. Rock types within the Millungera Basin were described as quartzite, sandstone and clay.

Two deep seismic surveys, 07GA-M5 in 2007 running roughly east-west across the central part of the area and 14GA-CF1 in 2014 running roughly north-south through the southern portion of the area, have been undertaken.

PLR2019-2-2

No coal seam gas or petroleum wells have been drilled in PLR2019-2-2. One deep seismic survey line (14GA-CF1 in 2014) running roughly north-south, has been undertaken. A small part (approximately two kilometres) of line 06GA-M5 undertaken in 2006 intersects the southern boundary of the release area.

PLR2019-2-3

Three petroleum wells have been drilled in PLR2019-2-3 by JHR Oil & Gas Company. JHR Rosevale Downs 1, JHR Hampden Downs 1 and JHR Glenbede Downs 1 were drilled within ATP 372 in 1988 to test the potential of the Late Jurassic to Early Cretaceous units of the northern Eromanga Basin and the underlying undifferentiated Palaeozoic rocks, thought to be possibly part of the Galilee Basin.

JHR Rosevale Downs 1 was drilled on an anticlinal feature to a total depth of about 770 metres on the eastern side of PLR2019-2-3 (JHR Oil & Gas Company, 1988a). The well is located in the Eromanga Basin, sub-surface Millungera Basin and potentially the Galilee Basin. No gas shows were encountered in the Eromanga Basin formations with the well intersecting metaquartzite at 573 metres and granite basement at about 750 metres. The well was converted to a water bore.

Positioned on an anticlinal feature determined from Landsat Imagery and located in the southern portion of PLR2019-2-3, JHR Hampden Downs 1 was drilled to 757 metres. The well is located in the Eromanga Basin and just outside the current mapped sub-surface boundary of the Millungera Basin. Traces of gas were detected in the Eromanga Basin units above metaquartzite intersected at 563 metres but no gas was detected from the top of the quartzite to total depth at about 757 metres (JHR Oil & Gas Company, 1988b). It was converted to a water well.

Located in the northern portion of PLR2019-2-3 and within the sub-surface Millungera Basin, JHR Glenbede Downs 1 was drilled on an anticlinal feature determined from Landsat Imagery. No gas shows were detected and orthoquartzite was intersected below the Hooray Sandstone at 383 metres (JHR Oil & Gas Company, 1988c). The well was drilled about another 300 metres through orthoquartzite and metaquartzite with no gas shows and was converted to a water bore.

Three deep seismic surveys intersect PLR2019-2-3. Seismic lines 06GA-M4 and 06GA-M5 were undertaken in 2006 over part of the western portion of the area and 14GA-CF1 was undertaken in 2014 running roughly north-south over the eastern part of the release area.

PLR2019-2-4

Historical petroleum exploration in the Adavale Basin is relatively low however there are a few wells which have penetrated the Devonian sequence with one discovery leading to the development of the Gilmore Gas Field (PL65). The Gilmore field is located on an anticlinal structural within the depths of the basin, producing from the Lissoy Sandstone, which supplied gas to the Barcardine Power Plant between 1995 and 2003.

The Lissoy Sandstone is the most understood and viable conventional reservoir in the Adavale Basin. It consists mainly of fine to coarse-grained feldspathic sandstone and minor siltstone and conglomerate. Reservoir properties are highly variable with a wide range of porosity and permeability values. Permeability is generally low, however localised enhancement may be attributed to fractures, where present. Unconventional petroleum resources such as shale or tight gas may be present in the Adavale Basin, however its potential is largely unknown.

A total of nine petroleum wells have been drilled in the area between 1964 and 1982 and all resulted in no hydrocarbons with six converted to water wells (Figure 6).

American Overseas Petroleum Limited drilled AOP Boree 1 in 1964 within ATP 101 on the south eastern side of the release area, to test a seismic structural feature for the presence of hydrocarbons (Gerrard, 1964). The well was drilled to 2676 metres but no oil or gas shows were recorded.

In 1965, Phillips Petroleum Company drilled PPC Carlow 1 within ATP 109, located in the central southern part of PLR2019-2-4, to 3666 metres to evaluate an anticlinal feature in the Adavale Basin but no significant hydrocarbon shows were recorded (Kyranis, 1966). Minor fluorescence was noted in PPC Carlow 1 in the Jericho Formation of the Galilee Basin and the Etonvale Formation of the Adavale Basin. Oil staining was noted in the Cooladdi Dolomite and Etonvale Formation in the Adavale Basin.

Australian Sun Oil Company Ltd drilled ASO Fairlea 1 and ASO Barcoo 1 in ATP 83 the north western and central parts of the release area respectively in 1968. ASO Fairlea 1 was drilled on the Fairlea fault controlled seismic anomaly to test the potential for Middle Devonian and Permian sandstone reservoir beds (Garrett and Petersen, 1968a). No hydrocarbons were encountered and the well was plugged and abandoned. ASO Barcoo 1 was drilled to test the possibility of good Permian reservoirs on the Barcoo seismic anomaly (Garrett and Petersen, 1968b). The well was drilled to 1716 metres but no shows of hydrocarbons were encountered.

Associated Australian Oilfields NL drilled AAO Eastwood 1 in 1969 within ATP 83 in the southern portion of the release area, to test the sandstone member of the Log Creek Formation on the crest of a closure (Mines Administration Pty Limited, 1970). The well was drilled to 3385 metres but only minor gas shows were recorded in the target zone and the well was converted to a water bore.

Esso Australia has drilled two wells EAL Brynderwin 1 (ATP 268) and EAL Swaylands 1 (ATP 265) in the central part of the release area in 1981 and 1982 respectively. EAL Brynderwin 1 was drilled to test a structural closure but no hydrocarbons were detected in the Mesozoic or Palaeozoic sections although slightly increased ditch gas values were noted in the Toolebuc Formation

(Greenwood, 1982). Only traces of background gas were recorded during the drilling of EAL Swaylands 1 and it was converted to a water well (McMaugh, 1983).

Energy Equity Corporation Ltd drilled EEC Carlow East 1 within ATP 572 in the southern portion of the release area in 1996 to test a four way dip closure and evaluate the hydrocarbon potential of the Devonian Adavale Basin (de Boer and Searles, 1996). Following one DST that recovered only salt water the well was plugged and abandoned.

There is a fair coverage of 2D seismic over the area.

PLR2019-2-8

Four petroleum wells and four coal seam gas wells have been drilled in the release area.

Longreach Oil Ltd drilled three petroleum wells in the release area and all were plugged and abandoned with a no hydrocarbon result. LOL Balmoral 5 (ATP 34) was drilled in 1958, LOL Balmoral 6 (PPP 22) was drilled in 1959 and LOL Marchmont (ATP 87) was drilled in 1964. LOL Balmoral 5 was drilled in the Eromanga Basin in the western portion of the release area to test for oil and gas accumulations the lower beds of the Cretaceous (Mott, 1958). No hydrocarbons shows were reported. LOL Balmoral 6 was drilled in 1959 in the Eromanga Basin, about two kilometres west of LOL Balmoral 5, to test an anticlinal structure at the base of the Cretaceous (Mott, 1959). Apart from oily scum encountered while drilling through an impermeable fossiliferous unit from 220 to 228 metres depth, no other hydrocarbons were found and the well was plugged and abandoned. LOL Marchmont 1 was drilled in 1964 to test the downthrown side of a large monoclonal feature (McTaggart, 1964). While it was completed as a dry hole with no significant indications of oil or gas, gas was encountered between 975 and 1280 metres and 1310 to 1402 metres but was attributed to the coal intersected and was not considered petroleum gas. Faint dull yellow fluorescence was noted in the Mantuan Formation (Peawaddy Formation, Galilee Basin) from 1256 to 1295 metres. Gas readings recorded from 1935 to the total depth of 1990 metres was thought to have been sourced from carbonaceous shales.

Roma Petroleum Company Pty Ltd drilled RPN Hughes 1 in 1995 about 60 kilometres east-north-east of Longreach and in the central western portion of the release area. The objective of the well was to test a seismically defined structure with a four way dip closure thought to be favourably located to entrap hydrocarbons migrating from the Drummond and Galilee basins (Haigh, 1995). The primary target was the Hutton Sandstone with secondary targets being other Eromanga Basin and Galilee Basin sandstones. Good reservoir quality sandstones were intersected but with no significant gas shows or fluorescence the well was plugged and abandoned.

PLR2019-2-8 is about 10 kilometres south of the Rodney Creek/Glenaras coal seam gas areas where Galilee Energy Pty Ltd has reported 5314 PJ of 3C contingent resources (Galilee Energy Limited, 2019).

Origin Energy Resources Limited drilled two coal seam gas wells in ATP 667, OER Pennycoed Creek 1 in the central part of the area in 2009 and OER Politic 1 in the eastern portion of the area in 2013. A total of approximately 20 metres of net coal was intersected in OER Pennycoed Creek 1, with about 10 metres in each of the Betts Creek beds and Aramac Coal Measures (Mayers, 2010). The well was logged and drill stem tested then plugged and abandoned. OER Politic 1 was drilled to test the coals of the Betts Creek beds, Colinlea Sandstone and Aramac Coal Measures for their

potential to produce coal seam gas (Halcro-Dirks, 2014). A total of about 13 metres of net coal was intersected. The well was plugged and abandoned.

In 2011, Longreach No 2 Pty Ltd drilled two CSG wells in ATP 1008, LRH Saltern 1-1A and LRH Wonganella 1 in the south-eastern and central part of the release area respectively. LRH Saltern 1-1A was drilled to test the potential of coals in the Betts Creek beds with a secondary objective of the Aramac Coal Measures and Toolebuc Formation shales (Cane, 2011). About six metres of coal was intersected though the full section of the Betts Creek beds was not drilled. LRH Wonganella 1 was drilled to test Betts Creek beds and Aramac Coal Measures but based on test results the well was plugged and abandoned (Cane, 2012).

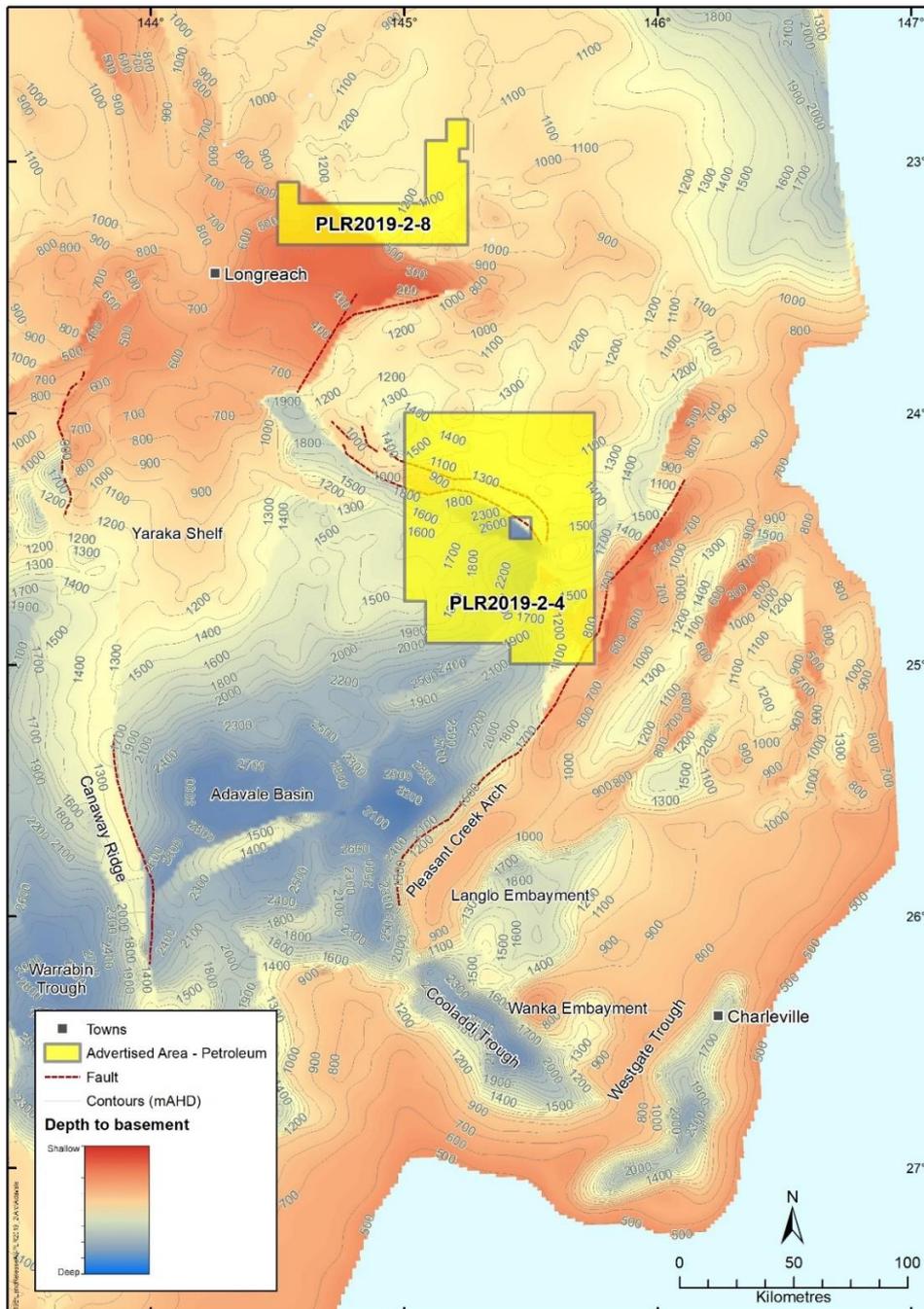


Figure 5: Depth to basement for PLR2019-2-4 and PLR2019-2-8.

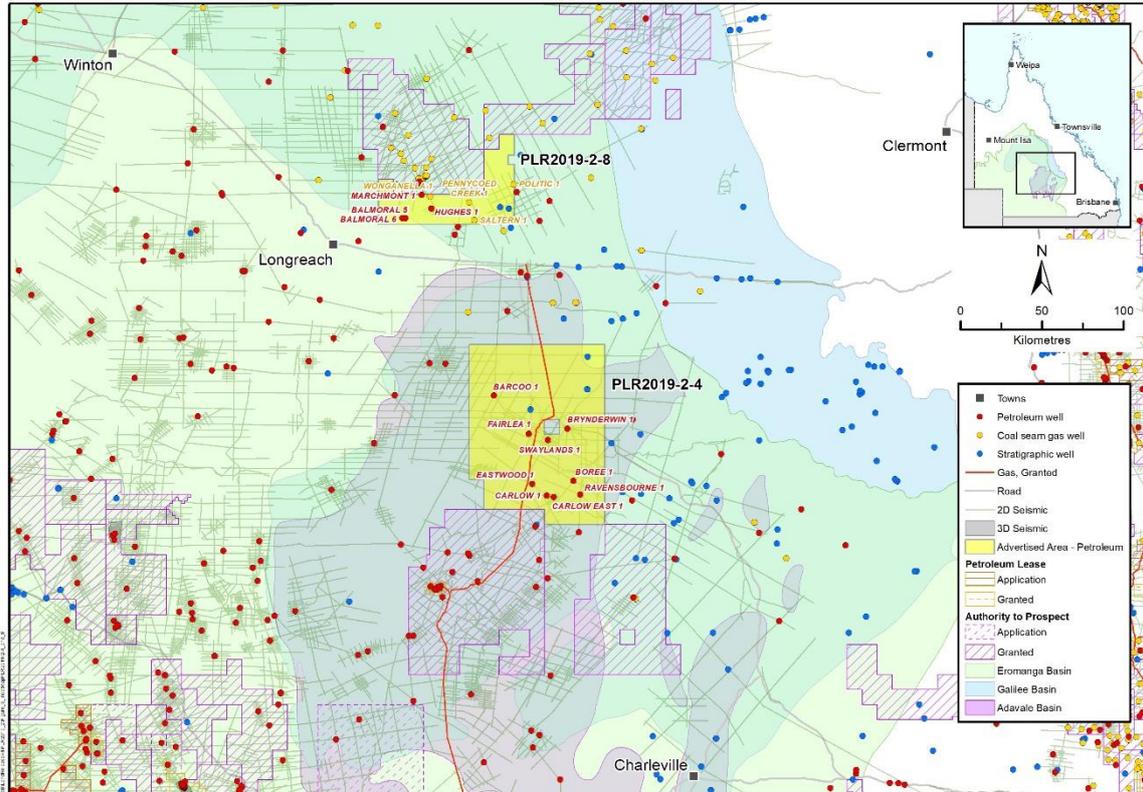


Figure 6: Wells and seismic lines for areas PLR2019-2-4 and PLR2019-2-8

PLR2019-2-9

No petroleum or coal seam gas wells have been drilled or seismic surveys undertaken within PLR2019-2-9 but the area is adjacent to PL 281 held by Bronco Energy Pty Limited.

PLR2019-2-10

Six petroleum wells and one coal seam well have been drilled in PLR2019-2-10.

Associated Australian Oilfields NL drilled AAO Lorelle 1 in 1963 in ATP 55, on the eastern side of the release area and in 1968 drilled AAO Sunnybank West 1 within ATP 119 in the southwestern part of the area. AAO Lorelle 1 was drilled to test the Mesozoic and Permian sediments and was terminated at about 2670 metres in pre-Permian volcanics (Mines Administration Pty Limited, 1963). The only hydrocarbons noted were gas cut mud and a trace of oil from the Rewan Formation. The well was plugged and abandoned. AAO Sunnybank West 1 was drilled to 1921 metres and the only hydrocarbon noted was a gas kick and minor fluorescence in the Showground Sandstone (Sell, 1968). It was converted to a water well.

Southern Union Energy Pty Ltd drilled SUE Banoona South 1 in 1973 within ATP 119 in the southern part of the release area. The well was drilled to a total depth of 1656 metres to test the Showgrounds Sandstone (Gregory, 1973). The target unit was water filled with only a small amount of gas and condensate.

AAR Limited drilled AAR Apple Tree 1 in the southern part and AAR Silver Valley 1 in the northern part of the release area in 1974. The two wells were drilled in ATP 119 to evaluate the Lorelle Sandstone Member of the Muggleton Formation (Groves and Brown, 1974). The target unit in AAR Apple Tree 1 was water filled and of low permeability while in AAR Silver Valley 1 it was gas filled but also of low permeability. Both wells were converted to water bores. In 1981, AAR Limited drilled AAR Lorelle 2 in the central eastern portion of the release area to test the Lorelle Sandstone Member of the Muggleton Formation (Archer, 1983). Both oil and gas shows were encountered in the Rewan Formation and Lorelle Sandstone.

QGC Pty Limited drilled a coal seam gas exploration well in ATP 889, QGC Hawkins 1, in 2013 to test the Walloon Coal Measures (Doggart, 2014). The Walloon Coal measures were first intersected at 823 metres and down to 1004 metres. Net coal was not recorded but the well was initially suspended for further testing then later plugged and abandoned.

The release area has a good 2D seismic coverage and at the very southern end of the area has a small overlap with the Myall Creek 3D seismic survey undertaken in 2004.

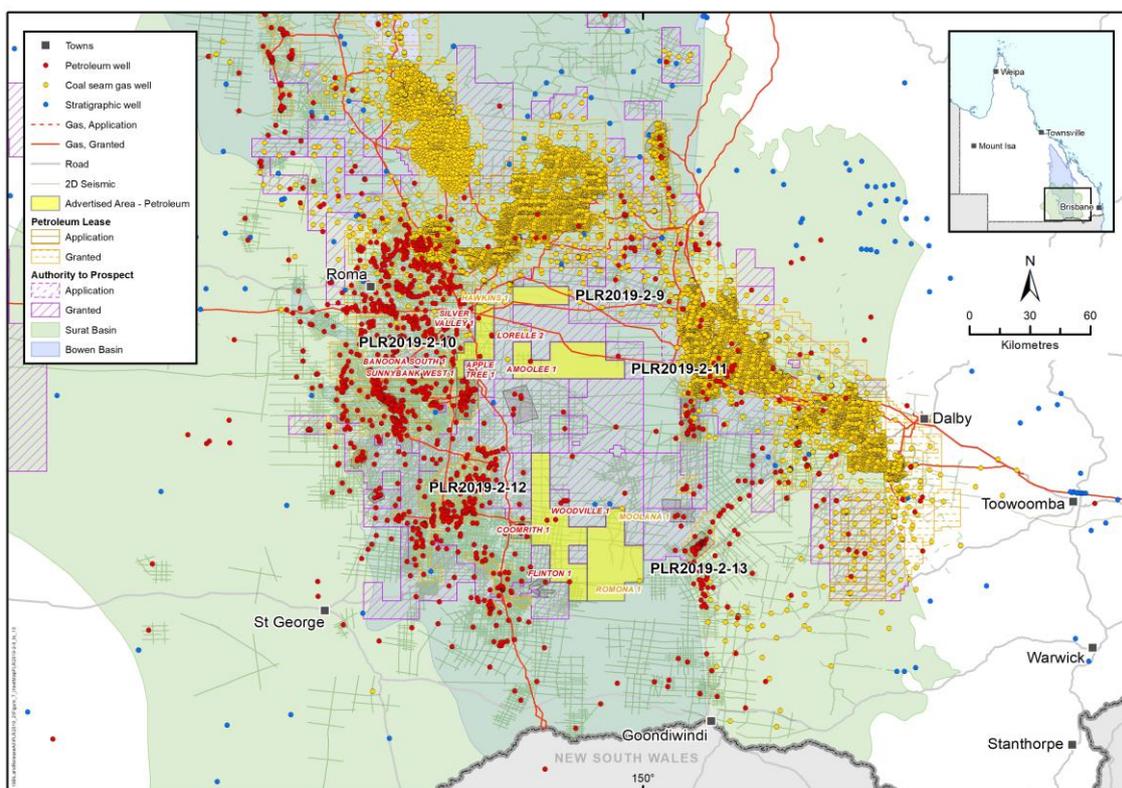


Figure 7: Wells and seismic lines for areas PLR2019-2-9, PLR2019-2-10, PLR2019-2-11, PLR2019-2-12 and PLR2019-2-13.

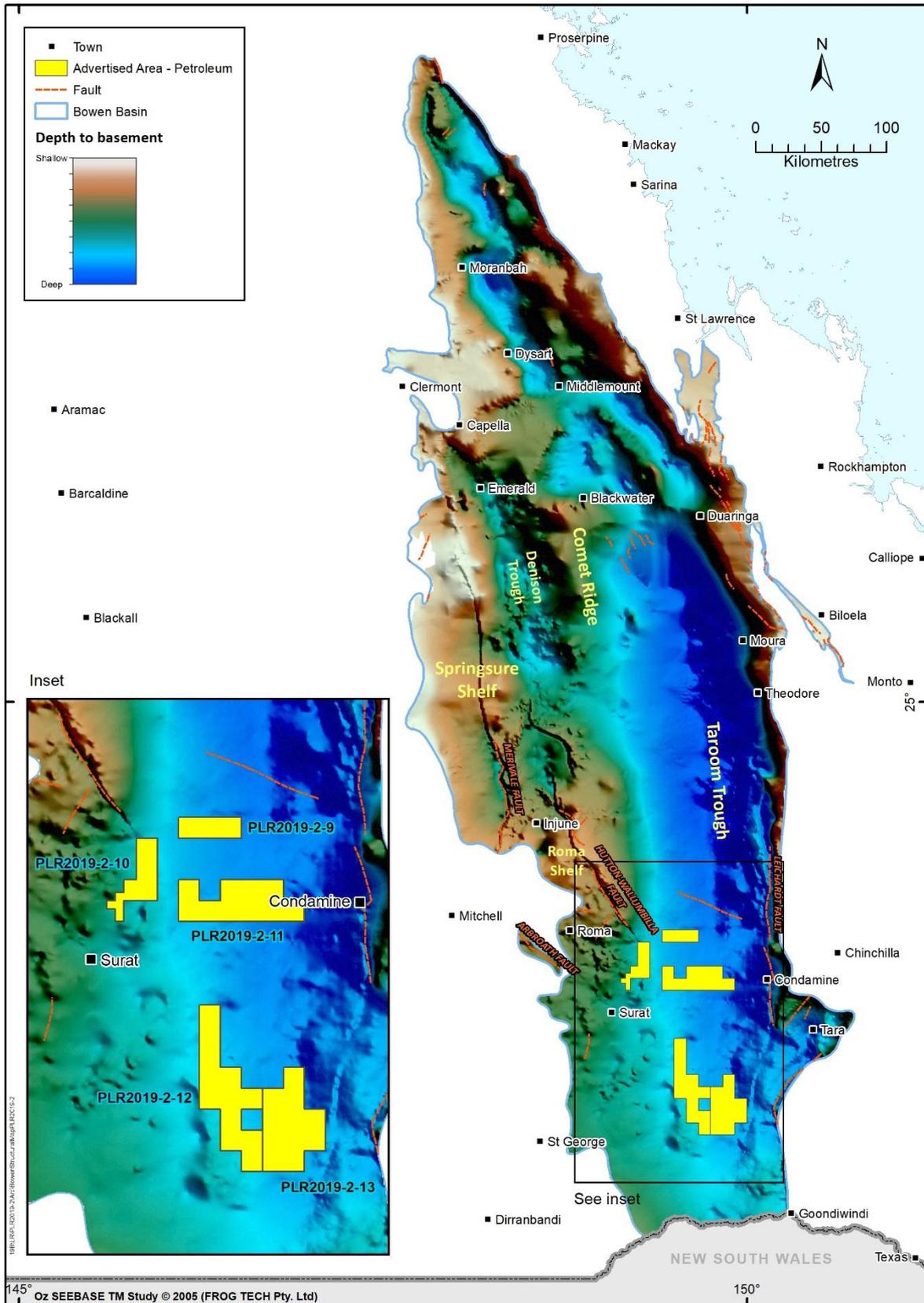


Figure 8: Geological setting for areas released under PLR2019-2 (base map after Healy and others, 2008).

PLR2019-2-11

One petroleum well and one coal bore have been drilled in PLR2019-2-11. AAR Amoolee 1 was drilled within ATP 145 in 1970 to test a pinchout of basal Evergreen Formation interpreted from a seismically defined structural high (Union Oil Development Corporation, 1970). The basal Evergreen Formation sandstone was poorly developed and gas readings low. The Walloon Coal Measures were intersected at about 1180 metres. The well was plugged and converted to a water bore. A moderate amount of 2D seismic has been undertaken in the western portion of the area but little in the central and eastern parts.

PLR2019-2-12

Three petroleum wells have been drilled in PLR2019-2-12. UOD Coomrith 1 (Mack and Pyle, 1963), located in the central portion of the area and UOD Flinton 1 (Keller and others, 1963) in the southern portion of the area, were drilled by Union Oil Development Corporation within ATP 57 in 1963 to test the Precipice Sandstone but no significant shows were encountered. SDA Woodville 1 was drilled within ATP 241 in 1982 in the central part of the area to test an anticlinal structure and targeted the Evergreen Formation sandstones and the Precipice Sandstone (Shell Company of Australia Limited, 1983). Minor hydrocarbon shows were encountered in a number of units but the lack of hydrocarbon was put down to tight sands and possible barriers to vertical migration. It was converted to a water well. There is good seismic coverage over most of PLR2019-2-12.

PLR2019-2-13

One coal seam gas well been drilled within PLR2019-2-13 and only low levels of seismic have been undertaken in the area. CYD Romona 1 was drilled by Cydonia Resources Pty Ltd as a coal seam gas well in 2010 to test the Cretaceous coals within the Rolling Downs Group and Bungil Formation within ATP 840 (Thomson, 2010). Total coal intersected in the Rolling Downs Group was 1.6 metres between 221 and 450 metres depth. The well was plugged and abandoned.

PLR2019-2-13 has low to moderate coverage of 2D seismic with better coverage at the northern end of the area.

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Appendix F: Block and sub-block descriptors of tender areas

The description of the tender areas in graticular blocks and sub-blocks as provided on the Block Identification Map (BIM) Series B held by the department is provided below:

PLR2019-2-1			
BIM Name	BIM Code	Block No	Sub-blocks
Normanton	NORM	2414	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2415	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2416	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2487	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2488	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2489	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2559	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2560	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2561	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2562	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2631	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2632	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2633	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2634	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2703	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2704	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2705	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2774	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2775	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2776	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2777	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2845	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2846	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2847	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2848	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2916	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2917	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2918	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2919	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2987	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2988	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2989	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2990	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	2991	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3059	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3060	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3061	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3062	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3063	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3130	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

BIM Name	BIM Code	Block No	Sub-blocks
Normanton	NORM	3131	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3132	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3133	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3134	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3135	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3136	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3202	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3203	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3204	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3205	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3206	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3207	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3208	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3209	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3275	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3276	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3277	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3278	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3279	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3280	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3281	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3347	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3348	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3349	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3350	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3351	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3352	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3353	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3354	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3418	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3419	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3420	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3421	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3422	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3423	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3424	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3425	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3426	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Normanton	NORM	3427	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	35	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	36	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	37	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	38	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	39	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	40	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

BIM Name	BIM Code	Block No	Sub-blocks
Cloncurry	CLON	108	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	109	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	110	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	111	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	112	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	180	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	181	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	182	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	183	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	184	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	253	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	254	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	255	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	256	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

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BIM Name	BIM Code	Block No	Sub-blocks
Cloncurry	CLON	41	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	42	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	43	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	44	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	113	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	114	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	115	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	116	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	117	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	185	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	186	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	187	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	188	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	189	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	257	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	258	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	259	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	260	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	261	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	262	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	329	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	330	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	331	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	332	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	333	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	334	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	401	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

BIM Name	BIM Code	Block No	Sub-blocks
Cloncurry	CLON	402	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	403	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	404	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	405	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	406	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	472	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	473	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	474	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	475	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	476	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	477	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	478	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	479	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	545	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	546	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	547	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	548	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	549	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	550	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	551	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	617	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	618	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	619	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	620	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	621	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	622	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	623	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	689	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	690	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	691	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	692	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	693	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	694	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	695	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	696	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

PLR2019-2-3			
BIM Name	BIM Code	Block No	Sub-blocks
Cloncurry	CLON	761	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	762	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	763	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	764	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	765	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	766	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	767	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

BIM Name	BIM Code	Block No	Sub-blocks
Cloncurry	CLON	768	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	769	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	770	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	833	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	834	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	835	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	836	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	837	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	838	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	839	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	840	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	841	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	905	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	906	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	907	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	908	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	909	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	910	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	911	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	912	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	913	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	978	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	979	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	980	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	981	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	982	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	983	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	984	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	985	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	986	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	987	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	988	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	989	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1050	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1051	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1052	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1053	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1054	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1055	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1056	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1057	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1058	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1059	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1060	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1061	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

BIM Name	BIM Code	Block No	Sub-blocks
Cloncurry	CLON	1122	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1123	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1124	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1125	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1126	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1127	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1128	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1129	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1194	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1195	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1196	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1197	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1198	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1199	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1263	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1264	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1265	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1266	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1267	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1268	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1269	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1270	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1271	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1336	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1337	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1338	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1339	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1340	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1341	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1342	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1410	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1411	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1412	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1413	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1481	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1482	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1483	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1484	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1485	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Cloncurry	CLON	1555	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

PLR2019-2-4			
BIM Name	BIM Code	Block No	Sub-blocks
Charleville	CHAR	13	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	14	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	15	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	16	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	17	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	18	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	19	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	20	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	21	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	85	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	86	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	87	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	88	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	89	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	90	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	91	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	92	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	93	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	157	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	158	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	159	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	160	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	161	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	162	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	163	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	164	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	165	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	229	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	230	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	231	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	232	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	233	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	234	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	235	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	236	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	237	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	301	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	302	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	303	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	304	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	305	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	306	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	307	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

BIM Name	BIM Code	Block No	Sub-blocks
Charleville	CHAR	308	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	309	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	373	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	374	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	375	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	376	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	377	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	379	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	380	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	381	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	445	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	446	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	447	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	448	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	449	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	450	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	451	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	452	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	453	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	517	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	518	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	519	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	520	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	521	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	522	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	523	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	524	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	525	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	589	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	590	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	591	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	592	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	593	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	594	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	595	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	596	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	597	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	662	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	663	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	664	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	665	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	666	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	667	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	668	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	669	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

BIM Name	BIM Code	Block No	Sub-blocks
Charleville	CHAR	734	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	735	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	736	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	737	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	738	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	739	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	740	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	741	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	810	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	811	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	812	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	813	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

PLR2019-2-8			
BIM Name	BIM Code	Block No	Sub-blocks
Clermont	CLER	2463	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2534	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2535	a,b,c,d,e,f,g,h,j,k,l,m,n,q,r,s,v,w,x
Clermont	CLER	2606	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2607	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2671	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2678	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2679	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2743	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2744	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2745	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2746	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2747	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2748	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2749	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2750	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2751	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2815	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2816	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2817	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2818	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2819	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2820	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2821	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2822	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Clermont	CLER	2823	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

PLR2019-2-9			
BIM Name	BIM Code	Block No	Sub-blocks
Charleville	CHAR	2298	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2299	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2300	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

PLR2019-2-10			
BIM Name	BIM Code	Block No	Sub-blocks
Charleville	CHAR	2368	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2440	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2511	c,d,e,h,j,k,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2512	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2582	d,e,j,k,
Charleville	CHAR	2583	a,b,f,g,l,m,q,r,v,w

PLR2019-2-11			
BIM Name	BIM Code	Block No	Sub-blocks
Charleville	CHAR	2514	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2516	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2517	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2518	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2586	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2587	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2588	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2589	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2590	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	2591	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

PLR2019-2-12			
BIM Name	BIM Code	Block No	Sub-blocks
Charleville	CHAR	2947	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3019	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3091	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3163	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3164	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3235	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3236	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3237	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3308	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3380	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3381	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3453	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

PLR2019-2-13

BIM Name	BIM Code	Block No	Sub-blocks
Charleville	CHAR	3167	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3238	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3239	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3310	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3311	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3312	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3382	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3383	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3384	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3454	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
Charleville	CHAR	3455	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,v,w,x,y,z

Appendix G: Frequently asked questions

The following frequently asked questions and answers are provided to assist tenderers in making a tender submission.

The tender package includes a response template. Does the department require strict compliance with that template, or can tenderers answer the tender criteria in their own form (e.g. graphically designed documents)?

It is the responsibility of the tenderer to ensure that, for each tender area, its tender complies with sections 5 and 6 of this tender document, and the requirements under sections 36 and 37 of the P&G Act. Use of the templates provided is preferred as it enables the most efficient evaluation of tender submissions.

Will tenderers have the opportunity to make a presentation to the department (in person) in support of their tender package?

There is no requirement for tenderers to make presentations to the department. However the tender evaluation panel may contact tenderers and request in-person presentations as part of the evaluation process.

Will tenderers be allowed to meet with other areas of the department to discuss the tender, prior to a tender outcome decision being made?

It is not appropriate for officers from the department to meet with any tenderer or potential tenderer and/or associated contractors or consultants to discuss any matters related to the tender.

Tenderers must also abide by of section 7.10 *Communication with the Minister or the department* of the tender conditions.

Section 6.2.10.1 of the tender document states that each tenderer (including associated entities) must provide audited balance sheets. If a tenderer is not required to have audited statements, will unaudited statements be sufficient? If this is not sufficient, please confirm whether a parent company's audited accounts will be sufficient?

If the tenderer does not have audited financial statements, it may submit unaudited financial statements and state they have not been subjected to external audit.

If the tenderer wishes to submit audited financial statements for a parent entity, it should outline the nature of the relationships between the parent entity and the tenderer, including any financial support or guarantees provided by the parent entity.

Can the Australian market supply condition be met via a gas swap to avoid duplication of infrastructure?

Section 175A of the P&G Act requires that the gas produced from the land the subject of the ATP must be supplied to the Australian market.

Compliance with this requirement can be satisfied through having a contract that shows supply of gas produced to the Australian market. There is no requirement to duplicate infrastructure.

If a future Petroleum Lease (PL) holder enters a Gas Sales Agreement (GSA) with a domestic customer, and the domestic customer subsequently terminates the contract, what flexibility does the PL holder have to re-contract this gas?

Any contract will need to comply with the Australian market supply condition that will be imposed on the ATPs and any associated future PLs. Section 175E P&G Act sets out circumstances whereby the PL holder or an entity to which gas produced from the tender area is supplied may apply for a suspension or exemption to supply gas to the Australian market.

If a future PL holder enters a GSA with a domestic customer, and the domestic customer is not physically able to take gas, what flexibility does the PL holder have to dispose of this gas?

As above.

Will the Australian market supply condition have a sunset clause or be subject to review (i.e. after a specified period, such as 5 years, will the Australian market supply condition cease to be active or be reviewable)?

The Australian market supply condition as defined in the P&G Act will apply for the duration of the granted ATPs and any associated future PLs.

Does the supply need to be new demand/customers or can it be used to renew expiring domestic contracts?

Section 175A of the P&G Act requires that the gas produced from the land the subject of the ATP must be supplied to the Australian market.

Compliance with the requirement can be satisfied through having a contract that shows supply of gas produced to the Australian market. The P&G Act does not specify the type of contract or arrangement required to fulfil this condition.

Given one of the stated objectives of the Call for Tenders is to “open up the market to junior and mid-tier explorers and producers, and new entrants”, will otherwise compliant tenders provided by established companies be firstly considered and secondly; considered on an equal footing with tenders from junior and mid-tier companies.

The department is committed to a competitive tendering process that is transparent, accountable and meets the probity requirements. All tenders received in response to the Call for Tenders will be evaluated in accordance with the Tender details and process document. This includes a completeness and legislative compliance check.

All compliant tenders will then be evaluated against the special criteria, capability criteria and work program criteria listed in the Tender details and process document Section 6.2.

If a tenderer was to bid on more than one block, and included in the work programme for one of the blocks a firm bid to include the acquisition of a seismic survey, and placed a bid on an additional block for the acquisition of a smaller seismic survey, conditional that the seismic acquisition bid for the additional block is based on the assumption that the bidder is successful in winning the first block, how would this be viewed in the evaluation of the bids for the blocks?

If submitting a tender for multiple areas, the tenderers must provide a cover letter listing all areas for which tenders are submitted and indicating an order of preference for award. For more details on submitting tenders for more than one area, refer to section 5.4 of the 'Tender details and process document PLR2019-2'.

DNRME evaluates competitive tenders for each advertised area on an individual basis. Tenderers may include conditional activities as part of their bid(s) (for example, seismic surveys will be undertaken on an advertised area only if the tenderer is successful in winning another advertised area). The bid should clearly express any such conditional activities and include a clear explanation of the impact on the work program if the condition or assumption is not met.

Can the proposed work program include activities that are contingent on other activities being successful?

The bid should clearly express any contingent activities and include a clear explanation of the impact on the work program if the condition or assumption is not met. While bids may include conditional activities, any conditionality will be taken into account in the assessment of the proposed work program commitments, and would be assessed as less competitive than planned work activities (that are not contingent).



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